LIA TED STATES SUBMIT IN TRIP ATE	Budget Bureau No. 1004-0135
(Normord 1983)	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
BUPEAU OF LAND MANAGEMENT DD	NM - 342
GOT 8 1985 BOKEAG OF EARLY MELLS AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Of the this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
1. ARTESIA, OFFICE	7. UNIT AGREEMENT NAME
WELL GAB OTHER SWD WELL	
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME
	9. WELL NO.
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface Unit D	UCVONION 11. SHC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PREMIT NO. 15. ELEVATIONS (Show whether DF, ET, GR, etc.)	Jec 5-T205-R25E
	LA L.
30-015-10340	1 Easy I NIK
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:	ENT EBPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ABANDONMENT [®]
	of multiple completion on Well etion Report and Log form.)
The state of the s	including estimated date of starting any
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.) *	II debtus tot mu metrets and sones berr-
MIRU on 7/15/85. Set RBP@ 9875'. Located hole k	between 9098 \$ 9282'.
Pont w/ pkr & dumped 2 sxs sand on RBP. Set	55" cmt ret @ 8995
POOH W/ pkr & dumped 2 \$xs sand on RBP. Set pumped 150 \$xs class"H" cmt W/2% CaCl2. Se 100 \$xs class "C" cmt W/2% CaCl2, displace 1	+ OKT @ 6250' & SPE
pomped 150 sky class in chil w/ die cook, se	1. 121 = 11/2 1/2 1
100 SKS Class C CMF W/2/6 Cacla, displace 1	M/ 36.3 6613 WTF, R
pkr and reverse out, foot w/pkr. Toc @ 630 and fell through. f.T. csq to 500 psi. DO 10'cmt drill through ret & 125'of cmt to 9120'. Drill cmt Circ. sand off of RBP. Set pkr @ 9879'. R	9', drill to 6571' (26
and fell through P.T. Csq to 500 psi. DO 10' cmt	on top of ret @89
1 11 11 at beach to alan' Dell cont	to soo & fell thro
drill through let e las of the 10 -1100. Drill chi	eturn to ince tion as
Circ, sand off of RIST. SET PRITE 9879. N	eid n to injection a
rig down on 7/30/85.	
J	
18. I hereby certify that the foregoing is true and correct	9-24-85
SIGNED	DATE
(This space for Federal or State office use)	
APPROVED BY APPROVED BY APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF ANI:	
T 13 . Ammon(3)	
OCT 7 1985 Tike Approval	
*See Instructions on Reverse Side	•