

## RESERVOIR PRESSURE REPORT

TYPE OF REPORT - (X)		Initial Completion		Special		General Survey		Operator		Pool		County		Date																			
		X						ROGER C. HANKS		NORTH DAGGER DRAW-UPPER PENN NORTH		EDDY		1-7-76																			
Address		P. O. BOX 3148 MIDLAND, TEXAS 79701		Producing Formation		CISCO		Oil Gradient		.510		Water Gradient		.449																			
								psi/ft.		-		psi/ft.		43.0																			
														Gas Gravity																			
														43.0																			
														Datum Plane																			
														-3945																			
LEASE		WELL NO.		LOCATION		ELEV.		OIL (o) OR GAS (g)		DATE TESTED		SHUT-IN T&G PRESS.		BOMB TEST DATA		SONIC INSTRUMENT TEST DATA*		PRESS. AT DATUM															
		U		S		T		R						TEST DEPTH		B.H. TEMP. ° F		OB. SERVED PRESS.		PROD. TEST (BBL.S./DAY)		LIQUID LEVEL		LIQUID GRAV. T&G PRESS. PSI/FT.		WT. OF LIQUID COL. PSI		WT. OF GAS COL. PSI		CSG. PRESS.			
KATHY EYRE FEDERAL		1		C 31		19S25E		3568		0		12-18-75		24		-0-		7500		151		2429										2429	

RECEIVED

JAN 22 1976

O.C.C.  
ARTESIA, OFFICE

All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. SEE RULE 302.

\* Well shall be produced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Production Clerk (Title)

January 20, 1976

(Date)