

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0560392-A (Fed. & Fee)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kathy Eyre - Federal

9. WELL NO.

#1 Unit C

10. FIELD AND POOL, OR WILDCAT

Undesignated N. Dagg en Draw
w/perm11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

31-19S-25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

JUL 5 1979

2. NAME OF OPERATOR

Roger C. Hanks

3. ADDRESS OF OPERATOR

P. O. Box 3148, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

1980' FWL & 660' ENL

Unit C

JUN 18 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether true or reduced)

3568' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator has had no experience in plugging and abandoning wells in this area, however, it is the intent of the operator to adequately plug and abandon the subject well in accordance with OCC regulations. A typical summary of the anticipated procedures is listed below. (Actual footage will be supplied as work progresses.)

Bridge plug + 100' plug over perforations at 7770'
100' plug at the stub (in & out)
100' plug (in & out) at the base of the intermediate casing, 9-5/8", anticipated at 1400'
10' plug at the surface with appropriate marker
100' plug at the top of the Glorieta; anticipated at approximately 2300'
Clean and grade location

Note: There will be no intermediate or surface casing pulled on this well since cement was circulated on both strings during drilling operations.

24 hour notice will be given to the U.S.G.S. before setting bottom plug.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Owner-Operator

DATE

6/13/79

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 3 - 1979