DISTRIBUTION		NSERVATION COMMISSION	Form C+104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-
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LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURA	L GAS
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OPERATOR /			
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	In St. Roswell, New Rexis		
Reason(s) for filing (Check proper bo New We	v) Change in Transporter of:	Other (Please explain)	L. C. C. Artesia, office
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Thunge in Swnership	Casinghead Gas Condens	sate	
f change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
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Method Corporati		2003 Wilco Bld., Nidi	
Name of Authorized Transporter of C			pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 24 19-3 28-8	is gas actually connected?	(When :
give location of tanks.	<u></u>		
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
·····	Oil Well Gas Well	New Well Workover Deeper	n – Flug Back – Same Res 'v. Diff. Res
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December 17, 1464	Date Compl. Ready to Prod.	2282 '	2274*
December 17, 1964	Date Compl. Ready to Prod. January 4, 1965		F.B.T.D. 2274• Tubica Depth 2172•
December 17, 1964	Date Compl. Ready to Prod. Jenuery 4, 1965 Name of Producing Formation Steyburg	2283 • Top Oll/Gas Pay 21,54	2274*
December 17, 1964	Date Compl. Ready to Prod. Jenuery 4, 1965 Name of Producing Formation Fryburg 20 2191°, 29 2171° 2 # 216	2282 • Top Oll/Gas Pay 2154 •	2274• Tubing Depth 2172*
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to to

WINTON S. NORTHCOTT - ROSWELL Kenneth D. Reynolds - Artesia Leslie K. Evertson - Roswell

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. D. BOX 1498 ROSWELL, NEW MEXICO TELEPHONES: ARTESIA 748-2981 ROSWELL 622-4992 January 8, 1965

Mr. W. S. Northcott 602 West Church St. Roswell, New Mexico

> Re: W. S. Northcott State A-2 Sec. 24 T 195 R 28L Eddy County, New Mexico

DIRECTIONAL SURVEY REPORT

During the drilling oc the above entitled well the following directional surveys were run with the results indicated:

Y

Depth 340' 802' 1,230' 1,745' 2,102' 2,282' RECENSES

JAN 2 5 1965

ARTESIA, DETIER

Yours truly,

W E K Drilling Co. inc.

Deviation

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Acknowledged and sworn to this 18th day of January,

1965.

Notary Public My Commission Expires

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