NO. OF COPIES RECE	i5			
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FILE		/-		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		2		
PRORATION OFFICE				
Operator W. S. Northcott				

	DISTRIBUTION SANTA FE / FILE /- U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL O		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	LAND OFFICE TRANSPORTER OIL / GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (RECEIVED	
1.	OPERATOR 2 PRORATION OFFICE			Mvd 2 1001	
	W. S. Northcott		-	const. And the stranger	
	P. 0. Box 2055	Roswell, New Mexico			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New We:1 Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Go Casinghead Gas Conder	EFFECTIVE MA	RCH 1, 1967	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		Lease ito.	
	State A	2 Millman wueer	n Grayburg East State, Federa	ler Fee State E-5702	
	Unit Letter ; Feet From The Line and Feet From The W				
	Line of Section 24 Tow	vnship 19 S Range	28 E , _{NMPM} , Ed	dy County	
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil THE PERMIAN CORPORAT	X or Condensate	Address (Give address to which appro P. O. BOX 3119, MIDL	ved copy of this form is to be sent) AND, TEXAS 79701	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address Give address to which appro-		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 24 198 28 E	Is gas actually connected? Wh	en	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)				and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	CAS WELL				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			•		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		APPROVED BY		
	agent	7-1	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
8-38-67 (Tiple)		pe/	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,		
(Date)			well name or number, or transporter, or other such change of condition.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.