

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	8 1993	5. Lease Designation and Serial No. NM-2938
2. Name of Operator Siete Oil and Gas Corporation		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2523, Roswell, NM 88202-2523		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 23, T18S, R31E 660' FNL & 1980' FWL NE $\frac{1}{4}$ NW $\frac{1}{4}$, Unit Letter C		8. Well Name and No. Panco Federal #1
		9. API Well No. 30-015-10356
		10. Field and Pool, or Exploratory Area Shugart Y-7Rvrs-Q-GB
		11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Part ID-2
1-12-93
PFA

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/20/93 RU, TIH 3 7/8" blade bit & 3-2 7/8" collars, found plug @ 111', hard cmt to 889', soft cmt to 917', bit fell through to 958', close rams to test csg, started pumping into formation @ 475 psi, increase rate to $\frac{1}{4}$ BPM @ 800 psi, release pressure, trip dn & tag cmt @ 1022', drld to 1025', hard cmt, RT drl assembly to install csg scraper & scrape csg, squeezed hole in csg w/150 sxs "C", 3% CaCl (hole in csg somewhere between 917'-1022').

1/22/93 Drld to 905', DO of cmt @ 947', pumped in formation @ 470 psi, TOH & lay dn drl assembly, TIH w/tbg to 1013', received verbal to plugged well from Shannon Shaw, see note below.

1/23/93 Set 1st plug @ 1013' w/25 sxs "C", 3% CaCl, $\frac{1}{4}$ # D-29, plug #2 @ 638' w/25 sxs "C" Neat, plug #3 @ 315' w/25 sxs "C" Neat, circ cmt, lay dn tbg, fill csg to surface w/3 sxs "C" Neat, erect dry hole marker, clean location.

NOTE: This well was permitted as a possible producer but the ultimate goal was to convert it to an injection well. Due to holes in the csg, we decided it would not be feasible to use the wellbore as a possible injection well.

14. I hereby certify that the foregoing is true and correct

Signed Cathy Batley-Seely
(This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS

Title Drilling Tech
PETROLEUM ENGINEER

Date 1/27/93

Approved by
Conditions of approval, if any:

Title

Date 2-4-93

Approved as to plugging of the well bore.
Liability under bond is retained until

surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side