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DISTRIBUTION			Form C-104
SANTA FE ·	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and (
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	45
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IRANSPORTER OIL]	RECEIVED	
GAS			
OPERATOR	1	OCT Z 1 same	
PRORATION OFFICE	<u> </u>	OCT 3 1 1974	
Operator	4	_	
R. Q. Silverthorm	B	<u> </u>	
Address		ARTESIA. DEFICE	
	sia, NewMexico 88210		
Reason(s) for filing (Check proper box,		Other (Please explain)	
New We!l	Change in Transporter of: Oil Dry G		
Recompletion			
Change in Ow .ership	Casinghead Gas Conde	msate This is a re	-encry
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation Kind of Lease	Lease
-			or Fee Federal LO029387
Kenwood Peterst	5 Shugart		Federal LUU2730/
	• • • • • • •	2210	
Unit Letter K ; 216	Feet From The WOSE Li	ne and 2310 Feet From 1	ne DOULD
	vnship 190 Range	91 R , NMPM, X	course Cours
Line of Section 30 Tov	wnship 188 Range	31R , NMPM, 8	ddy Cou
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	45	
Name of Authorized Transporter of Oll	K or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
EXERCISE Texas New Mex:		Box 1510, Midland, Te	xas 79701
Name of Authorized Transporter of Cas		Address (Give address to which approv	
Nulle of Autorized Transporter of an			
	Unit Sec. Twp. Bge.	Is gas actually connected? Whe	
If well produces oil or liquids,		is gas actually compoted	
give location of tanks.		N.	
······································	<u></u>	No	
If this production is commingled with	Letter the second s		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool	, give commingling order number:	Dive Reck Some Resty Diff R
COMPLETION DATA	th that from any other lease or pool	, give commingling order number:	Plug Back Same Res*v. Diff. R
	th that from any other lease or pool on - (X)	give commingling order number:	
COMPLETION DATA Designate Type of Completio Date Spudded	th that from any other lease or pool	, give commingling order number:	Plug Back Same Res'v. Diff. R
COMPLETION DATA Designate Type of Completion	th that from any other lease or pool on - (X)	, give commingling order number: New Well Workover Deepen V Total Depth 3755	P.B.T.D.
COMPLETION DATA Designate Type of Completio Date Spudded	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. 10-20-74 Name of Producing Formation	give commingling order number: New Well Workover New Well Deepen Notal Depth 3755 Top Ctl/Gas Pay	P.B.T.D. Tubing Depth
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Nanest King
(Signature)
Agent
(Title)

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-