DISTRIBUTE	E1460			i								
DISTRIBUTIO	ON											
SANTA FE					NEW	MEXICO OIL			NOIZZIN	33	rm C-104	
FILE			-	ł		REQUES	T FOR ALL	OWABLE		RECE	persodes Old	C-104 and
		-					AND				Hective 1-1-6	5
U.S.G.S.				· AUT	HORIZA	TION TO TI	RANSPORT	OIL AND	NATURAL	GAS		
LAND OFFICE		\rightarrow									1. 100	
TRANSPORTER	OIL									NOV 1	4 88	
	GAS	_4										
OPERATOR				j .						O. C	. D.	
PRORATION OFF	ICE									ARTESIA.	OFFICE	
Manzano (Oil Co	rno	rat	tion	E0E/C2	2 1006				· · · · · · · · · · · · · · · · · · ·		
		- PC	n a t	.1011 *	505/62	3-1996						
P.O. box	2107/	Ra	: W/O	ALL NIM	88202-	2107						
					00202	-2107						
Reason(s) for filing ((Check pro	oper	boz j					Other (Pleas	e explain)			
New Well	닏			Change	e in Transp	orter of:						
Recompletion				OII		Dry (Gas 🔲					
Change in Ownership				Casing	head Gas [Cond	lensate	Chang	e of Ope	erator ef	fective 1	11/1/88
	······································											
f change of owners and address of previ			•	R. Q	Silve	rthorne,	P.O. Dr	awer 10	, Plainvie	ew, TX 7	9072	
DESCRIPTION OF	F WELL	AN	D L	EASE								
Lease Name				Well N	1	ime, including			Kind of Lea			Legse N
Kenwood	FED			5	Shu	gart Gra	ybura		State, Feder	al or Fee Fe	$d \perp C \mid \Omega \rangle$	
Location						<u> </u>	7 9		1	1. 0 00 1 6	u LC UZ	9387 (a.
IZ.		_			,		_			_		
Unit Letter K	i	_2	<u> 160</u>	Feet F	rom The_V	West L	ine and2	310	Feet From	The Sou	th	
Line of Section	30		rown	sahip 1	<u>8S</u>	Range	31E	, NMPM	<u>Ed</u>	dy		Coun
ESIGNATION OF	TRAN	<u>spo</u>	RT	ER OF OI	L AND N	ATURAL G	AS					
Name of Authorized T	Tanaporte	roli	O11 [10 C	Condensati	• 🗆	Address (G	ive address	o which appro	ved copy of si	is form is to	be sent)
This is a				•			ļ					
Name of Authorized T	taneporte:	r of (Caeir	nghead Gas	O 10	ty Gas	Address (G	ive address i	o which appro	ved copy of th	is form is to	be sent)
							ĺ					
f well produces oil or	r liquida.		- [1	Unit Se	ec. Tw	p. Rge.	la gas actu	ally connecte	id? Wh	en		
live location of tanks			1	!	į	i			i		,	
this production is	commiss	104		**** (****		10000 00 0001						
OMPLETION DA	TA	, ieu	MILI	that from a	any other	rease or poor	, give commi	ugling order	number:			
				T	Oil Well	Gas Well	New Well	Workover	Deepen	Ta:	Same Beets	
Designate Type	of Com	iple	tion	-(X)		1				' Plua Hack		1000 6.
Octo Spudded			Tr			1	1		;	Plug Back	1	Diff. Re
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			- 1	Date Compi.	Ready to F	Prod.	Total Depth	1	<u>.</u>	P.B.T.D.	1	Diff. Re
January - (05, 040							Total Depth			P.B.T.D.	1	C. Diff. Re
levations (DF, RKB,	RT, GR,	elc.,	, 1	Name of Prod					<u> </u>		th	Diff. R.
levations (DF, RKB,	RT, GR,	€lc.,	, 1				Total Depth			P.B.T.D.	th	Diff. Re
Perforations	RT, GR,	elc.,	; h				Total Depth			P.B.T.D.		Diff. Re
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VI. CERTIFICATE OF COMPLIANCE

11/10/88

Jackie Midkiff/Landowman

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Tule)

(Date)

OIL CONSERVATION COMMISSION

NOV 1 5 1988 APPROVED_ Original Signed By Mike Williams TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene-well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow sble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.