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Form 3160-5
(June 1990)

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OCT 13 10 30 AM '95

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029387-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Benson Shugart Waterflood #34

9. API Well No.

30-015-10369

10. Field and Pool, or Exploratory Area

Shugart Yates 7 River Queens

11. County or Parish, State

Eddy

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hanson Operating Company, Inc.

3. Address and Telephone No.

P.O. Box 1515, Roswell, New Mexico 88202-1515

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

30-18-31

NE 1/4 SW 1/4 Unit K 2160' FWL & 2310' FSL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hanson Operating Company plans to convert this well from a water source well, back into a salt water disposal well. This well was initially a salt water disposal well, (R-4741) produced water for disposal into Perforations (3378-3614) Queen Grayburg formations. A packer will be set at 3310' plus 2 3/8 plastic coated tubing will be used for SWD and the casing will be filled with packer fluid.

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ON COM. DIV.
DIST. 2

Subject to
LRA Approval
By State

14. I hereby certify that the foregoing is true and correct

Signed Betsy Speer

Title Production Analyst

Date 10-12-95

(This space for Federal or State office use)

Approved by Chris Signed by Adam Salameh

Title Petroleum Engineer

Date 10/30/95

Conditions of approval, if any