Fritzen MARIT 1965 cumVET MARIT 7 1965 cumVET 1 Contention Marine

TENNECO OIL COMPANY DRULLING PROGNOSIS

LEASE: Duncan Federal

WELL NO .:

DISTRICT: Midland

PROJECTED T.D.: 11,600'

LOCATION: 760' FNL & 990' FEL, Sec. 27, T-19-S, R-31-E Eddy County, New Mexico

DRILLING, CASING, AND CHMENTING:

- 1. Drill 17 1/2" hole to 700'.
- 2. Cement 13 3/8", 48 #/ft., H-40 ST&C casing at 700' with sufficient 50-50 meor Poznix containing 2% CaCl, to circulate. Tail in with 100 sx Class "C" with 2% CaCl. Run bar centralizers on guide shoe and bottom two joints. Use a guide shoe and insert float valve. 3. If float holds, release pressure immediately, nipple up and install
- BOP.
- 4. After 8 hrs. WOC, pressure test casing to 1000 pci for 30 min. and if o.k., drill out.
- 5. Drill 11" hole to 4000'1.
 - NOTE: Do not exceed 20000 # weight and 60 RPM until first three drill collars are below casing shoe. Loss of circulation may be encountered between 2800' and 3500'. If severe at this location, hole may be dry drilled to intermediate point.
- 6. At intermediate point, run 8 5/8" casing as follows:

0 - 4000't: 32 #/ft., J-55, ST&C casing

Use guide shoe with insert float valve in second collar. Use weldon bar type centralizers on guide shoe and first two joints. Run a DV Packer cementing tool at a point 100' below the base of the salt section. The base of the salt is estimated at 2250' in this well.

7. Cement in two stages as follows:

200 sx Incor containing 2% CaCl. lst Stage: 2nd Stage: 200 sx 50-50 Pozmix-Incor containing 6% gel.

- 8. Run temperature survey after 8 hrs.
- If DV tool holds, land casing as cemented, release pressure, and 9. nipple up. Install BOP and run temperature survey. Pressure test DV tool to 1000 psi for 30 min. If o.k., after a total of 8 hrs., WOC, drill out with 7 7/8" bit. Do not exceed 20000 # wight and 60 RPM until first three collars are below casing shoe.

FIELD: Lusk Strawn

EST. ELZV.: 3540' GL

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