

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		Tenneco Oil Company					
3. ADDRESS OF OPERATOR		Box 1031, Midland, Texas					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 760' FHL & 990' FEL Section 27					
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUNDED		16. DATE T.D. REACHED					
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*					
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD					
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE					
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED					
28. CASING RECORD (Report all strings set in well)							
29. LINER RECORD		30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
33.* PRODUCTION							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

RECEIVED
APR 27 1965
O. C. C.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
RM 0299646

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Duncan Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undesignated Lusk

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Straw

12. COUNTY OR PARISH
Lusk

13. STATE
New Mexico

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED
3-20-65

16. DATE T.D. REACHED
4-15-65

17. DATE COMPL. (Ready to prod.)
4-22-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3500 DF

19. ELEV. CASINGHEAD
3483

20. TOTAL DEPTH, MD & TVD
11410

21. PLUG, BACK T.D., MD & TVD
11335

22. IF MULTIPLE COMPL., HOW MANY*
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23. INTERVALS DRILLED BY
Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Stream Reef 11294 - 11312

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray - Acoustilog, Minilog - Caliper

27. WAS WELL CORED
no

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	10.5	697		650 sx	none
8 5/8	12.5	3947		400 sx	none
4 1/2	11.6	11409		175 sx	none

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	11325	11194

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11296 - 11304 w/4 BPF	DEPTH INTERVAL (MD) 11296-11304
	AMOUNT AND KIND OF MATERIAL USED 5000 gals rwt. acid

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4-22-65	flowing	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-22-65	24	20/64	→	400	318	0	2045

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
600	Packer	→	400	818	0	46

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented until PL is available

35. LIST OF ATTACHMENTS
Logs as shown in Section 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.F. Carnes TITLE Dist. Production Foreman DATE April 23, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Strawn Reef	11297	11302	W1 - Crd, Exln, fosa, vld por, la oil	T/Anydrite T/Salt T/Yates T/Delaware SA T/Bone Springs la T/1st SA. T/2nd SA T/3rd SA. T/Wollicamp la T/Strawn la T/Strawn Reef	662 910 2233 4600 6930 8225 8445 9010 10340 11156 11294	