## RECEIVED State of New Mexico Submit 5 Copies Appropriate District Office DISTRICT I Revised 1-1-89 Energy, Minerals and Natural Resources Department e Instructions 101,350IL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 IO THE CUEST FOR ALLOWABLE AND AUTHORIZATION Operator TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Fina Oil & Chemical Company 79702-2990 Box 2990, Midland, Reason(s) for Filing (Check proper box) <u>Texas</u> Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Fed State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name 1 Lusk Strawn Duncan Federal Location 760 Feet From The North Line and 990 Feet From The East Unit Letter \_ County , NMPM, Eddy 27 Township 19S Range 31F III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P.O.Box 3609, Midland, Texas 79702 Koch Oil Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas $\mathbf{x}$ P. O. Box. 460, Hobbs, NM. When? NM 88241 Continental Oil Company Rge. Is gas actually connected? Twp. Sec. If well produces oil or liquids, give location of tanks. l 19Sl 31E Yes 27 Α If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Diff Res'v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET CASING & TUBING SIZE** HOLE SIZE ID-3 9-89 hT: IP V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure **Tubing Pressure** Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test ٠, **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 2 1989 JUN is true and complete to the best of my knowledge and belief. Date Approved \_ ORIGINAL SIGNED BY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Senior Production

mount

915-688-0608

Signature

Date

Printed Name

Neva Herndon

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

MIKE WILLIAMS

SUPERVISOR, DISTRICT I

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.