

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)

Budget Bureau (No. 1004-0133)
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

COMMISSION
NM-0299646

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Fina Oil & Chemical Company

3. ADDRESS OF OPERATOR

P.O. Box 2990, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

760' FNL & 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3500' DF

7. UNIT AGREEMENT NAME

API # 30-015-10375

8. FARM OR LEASE NAME

Duncan Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27-19S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing Integrity/TA status

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

A 4 1/2" CIBP was set @ 11,214'. 35' cmt was dumped on top. The hole was loaded w/ 130
bbls 3% KCl. on 5/14/93 the casing was tested for mechanical integrity. Pressure was
applied at 500# for 30 min. There was a 10# leakoff during the test. Don Early of the
BLM witnessed the MIT.

We request that the well be placed in a temporarily abandoned status while plans are
finalized to log the well and evaluate for recompletion.

Note: The successful MIT chart is attached.

CASE FILE
AREA FILE

MAY 21 11 19 AM '93

RECEIVED

12
6/16/94

18. I hereby certify that the foregoing is true and correct

SIGNED

Neva Herndon

TITLE Petrotechnical Associate

DATE 05/20/93

This space for Federal or State office use)

APPROVED BY

(ORIG. SIGN. AND DATE)

TITLE

PETROLEUM ENGINEER

DATE

JUN 16 1993

CONDITIONS OF APPROVAL, IF ANY:

5/20/93

*See Instructions on Reverse Side