

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 94845

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Duncan Federal No. 1

9. API WELL NO.

30-015-10375

10. FIELD AND POOL, OR WILDCAT

West Lusk Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 27, T-19S, R-31E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ JUL 19 11 42 AM '96

1b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. CEM. ☐ OIL FIELD ☐ RE-ENTRY ☐

2. NAME OF OPERATOR

Lynx Petroleum Consultants, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1979, Hobbs, NM 88241

505-392-6950

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 760' FNL & 990' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

4/15/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3483 GR

20. TOTAL DEPTH, MD & TVD

11410

21. PLUG BACK T.D., MD & TVD

6966'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6873'-85'

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"		697'		Surface	Post-ID-2
8 5/8"	32	3947'		2000'	8-16-96
4 1/2"	11.6	11409'		10925'	P.A. RS comp Del

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval and number)

6873'-85'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6873'-85'	2500 gals acid
	100,000 lbs sand

33.*

DATE FIRST PRODUCTION

4/15/96

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Shut-in

DATE OF TEST

3/15/96

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

0

GAS—MCF.

0

WATER—BBL.

150

GAS-OIL RATIO

0

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

0

GAS—MCF.

0

WATER—BBL.

150

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Marc Wise

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marc Wise

TITLE

President

DATE 7/18/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or documents, or to conceal, omit or falsify a material fact in any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH