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GAS-OIL RATIO TESTS	NEW MEXICO OIL CONSERVATION COMMISSION
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Revised	C-116
1-1-65	

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Report casing pressure in lieu of tubing pressure for any well producing through casing Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Columinaton in accordance Rule 301 and appropriate post rules.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psis and a temperature of 60° F. Specific gravity base will be 0.60.							Lusk Deep Unit A	Lusk Strawn Pool			Room 711, Phillips Bldg.,	Phillips Petroleum Company
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W. J. Mueller (Signature) Reservoir Engineer	I hereby certify that the above information is true and complete to the best of my know- ledge and belief.	Ŭ M	้อี	M	4			26		GAS	TEST	Speci	
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