

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lusk Deep Unit "A"

8. FARM OR LEASE NAME

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Lusk Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
(NE/4 of SE/4)
Sec. 24, 19-S, R-31-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
4001 Penbrook Street, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit I, 1650' FSL & 990' FEL

14. PERMIT NO. 30-015-10382
30-025-87051

15. ELEVATIONS (Show whether DF, HT, GR, etc.)
3551' GR

RECEIVED
SEP 17 1993
C. L. D.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other) TA Wellbore	☒		
PCLL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI RUDDU. Install Class 2 BOP. COOH w/tubing.
2. RIH w/4-1/2" cement retainer on 2-3/8" N-80 workstring. Pump through retainer and set no more than 100' above top perf (top perf at 11,397').
3. Mix and pump 50 sx Class H.
4. Sting out of retainer. Displace cement using fresh water (approx. 31 bbls.) to within 500' of bottom of tubing.
5. Sting into retainer, pump cement into perforations. Pull out leaving approx 3 sx on top of retainer. Circ. to clean tubing.
6. Fill casing w/inhibited brine, and test to 500 psi. Record pressure chart. COOH and TA wellbore.

RECEIVED
AUG 23 8 35 AM '93
C. L. D.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders TITLE Supv. Regulatory Affairs DATE 08-19-93

(This space for signature or initials of operator)

APPROVED BY PETROLEUM ENGINEER TITLE PETROLEUM ENGINEER DATE 9/14/93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side