

30-015-10382

Rec'd. 6-15-64
Sonic Log - Gamma
Ray

121

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 22 1994

Drawer DD
Odessa, NM 88210

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

4001 Penbrook St., Odessa, Texas 79762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1650' FSL & 990' FEL of Section 24, T-19-S, R-31-E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-029358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Lusk Deep Unit "A"

8. Well Name and No.

8

9. API Well No.

30-015-10382

10. Field and Pool, or Exploratory Area

Lusk Strawn

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/12/94 Set 4-1/2" CIBP @ 11,300'. Plug #1 spotted 25 sxs class H cmt, 5.2 gal F/W per sx @ 15.6 gal, from 11300' to 10962'. Plug #2 spotted 25 sxs class H cmt from 8606' to 8268'. Perforated 4-1/2" csg @ 7098'. Set 4-1/2" ret @ 6975'. Sqz'd 50 sxs cmt under ret. Spotted 5 sxs class H cmt on top of ret. plug from 7098' to 6908'.

10/13/94 Plug #4 spotted 50 sxs class H cmt @ 4325' to 4117' & tagged TOC @ 4128'.

10/14/94 Plug #5 spotted 65 sxs class C cmt @ 3915' to 3670' & tagged TOC @ 3670'.

Plug #6 spotted 45 sxs class C cmt @ 2462' to 2291' & (Calc) TOC.

Plug #7 spotted 30 sxs class C cmt @ 787 to 677' (Calc) TOC.

Plug #8 Spotted 15 sxs class C cmt @ 54' to 3'. Tagged TOC @ 3'.

10/17/94 Ran 1" pipe down 8-5/8" x 13-3/8" annulus to 75'. pumped 145 sxs cmt 75' to 3'
Cut and pulled csg from 4274'. P & A'd 10/17/94

Pro ID-2
12-9-94
P & A

14. I hereby certify that the foregoing is true and correct

Signed

(ORIG. SGD.) JOE G. LARA

Title Supv., Reg. Affairs

Date 10/24/94

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

11/17/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-029358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Lusk Deep Unit "A"

8. Well Name and No.
8

9. API Well No. 015-10382
30-025-87051

10. Field and Pool, or Exploratory Area
Lusk Strawn

11. County or Parish, State
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUN - 8 '94

O. C. D.
ARTESIA, OFFICE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
4001 Penbrook Street, Odessa, TX 79762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit I, 1650' FSL & 990' FEL of Section 24, T-19-S,
R-31-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
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TYPE OF ACTION

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☐ Altering Casing
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- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU DDU. NU Class I BOP. Tally tbg out of hole. The 2-3/8" prod. tbg. will be used for part of the workstring. LD 2-7/8" tubing.
2. Set a 4-1/2" CIBP at 11,300' on wireline. GIH w/2-3/8" tbg. and circulate 4-1/2" csg. with 9.5 ppg mud-laden fluid.
3. Spot Plug No. 1 (25 sx cmt.) 11149'-11300'. This will cover the Strawn. Spot Plug No. 2 (25 sx cmt.) 8500'-8600'. Minimum distance between plugs is 3000'.
4. Perforate and squeeze under packer (set at 5973') with Plug No. 3 (50 sx. cmt.) 6098'-7098'. This will cover the Bone Springs.
5. Perforate and squeeze under packer (set at 4050') with Plug No. 4 (50 sx. cmt.) 4174'-4274'. This will cover the San Andres.
6. Freepoint 4-1/2" casing. Need to pull 3865' +.
7. Spot Plug No. 5 (50 sx cmt.) 3715'-3865'. WOC and tag plug.
8. Spot Plug No. 6 (45 sx cmt.) 2333'-2457'. This will cover the Yates and DV Tool.
9. Spot Plug No. 7 (30 sx. cmt.) 687'-787'. Covers the 13-3/8" shoe.
10. Spot Plug No. 8 (25 sx cmt) 3'-30' inside and outside the 8-5/8" csg.
11. Cut off csg. 3' below grd. level. Install monument marker. Perform reclamation work.

14. I hereby certify that the foregoing is true and correct

Signed L.M. Sanders L.M. Sanders Title Supv. Regulatory Affairs Date 05-16-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 6/7/94

Conditions of approval, if any: See attached. Also set plug #5 in & out of csg stub & set a minimum 50' for plug #8.

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*See Instruction on Reverse Side