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OCT 1 5 1964

### DRILLING PROGNOSIS

O. C. C. ARTESIA, OFFICE

LEASE: Jones Federal Unit

WELL NO.: #/

DISTRICT: Midland

FIELD: Lusk Strewn

PROJECTED T.D.: 11,500"

EST. ELEVATION: 3540' G. L.

1780

DRILLING, CASING AND CEMENTING

- 1. Drill 17 1/2" hole to 600"/.
- 2. Cement 13 3/8", 48#/ft., H-40, ST&C casing at 600' with sufficient 50-50 Incor Posmix 2/2% CaCl<sub>2</sub> to circulate. Run bar contralizers on float shoe and bottom two joints. Use a guide shoe and insert float.
- 3. If float holds, release pressure immediately, NOC 6 hrs., install BOP and mipple up.
- 4. After 12 hrs. WOC, pressure test casing to 1000 psi for 30 min. and drill out if o.k.
- 5. Drill 11" hole to 4000'/.
- NOTE: Loss of circulation may be encountered between 2000' and 3500'. If severe at this location, hole may be dry dylled to intermediate points. Do not exceed 20000# bit weight and OF RFN until first three drill collars are below casing hoe of the formediate point, run 8 5/8" casing (OD) is follows:
- NEWMEN

0 - 4000'; 32#/ft., J-55, STAC C- Ci Chill centralizers on shoe and first two collars. Run a Q.V. cementing tool at a point 150' below the base of the salt acction. Base of salt is estimated at 2250' in this well. Run motal petal coment basket 1 joint below D.V. tool.

- 7. Cement in two stages as follows:
  - 1st Stage 200 ax 50-50 Pozmix-Incor w/6% gel followed by 100 ax Incor containing 2% CaCl.
  - 2nd Stage 1200 mx 50-50 Possix-Incor with 6% gel followed by 100 sx Incor containing 2% CaCl2. Cement should circulate. Condition mud ahead of cement with 1# sodium Bichromate and 0.2# caustic gods per barrel.
- 8. If float holds, land casing as cemented, release pressure and nipple up BOP. WOC 8 hrs. and run temperature survey. Pressure test D.V. tool before drilling out and casing to 1000 psi for 30 min. after 12 hrs. WOC and drill out with 7 7/8" bit. Do not exceed 20000 # weight and 60 RPM until first three drill collars are below casing shoe.
- 9. Drill 7 7/8" hole to 11500"/.
- 10. Run 4 1/2" casing as follows:

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0 - 3300': 11.6#/ft., N-80, LTMC 3300 - 8000': 11.6#/ft., J-55, STAC 8000 - 11500': 11.6#/ft., N-80, LTMC

Use float shoe, differential fill-up collar. Use reciprocating scratchers and centralizers to cover productive interval.

- 11. Cement with sufficient 50-50 Posmix S cement w/0.4% HR-4 to cover zones of interest. Tail in with enough Latex cement to cover 150' above pay zone. Approximately 60 sx required. Use 2 sx lime in 10 barrels water ahead of cement. Add 2 sx sodium Bichromate to mud system prior to running casing.
- 12. If float holds, land casing as cemented, release pressure immediately, WOC 8 hrs. and run temperature survey and release rig.

## DRILLING FLUIDS PROGRAM

- 1. Surface hole: 0 600<sup>1</sup>/ Spud mad add gel and line as needed to clean hole. Use fiber for loss of circulation as maded.
- 2. Intermediate hale: 600 4000'/ Saturated brine water. Add water to maintain minimum viscosity needed. Pre-treat system w/fiber 6 to 8 lbs. per barrel at 2800'. If hale gives trouble, lower water loss to 20 cc. to run casing.
  - HOTE: If severe loss of circulation is encountered below 2600', hole will be dry drilled to intermediate point. Drilling should not be stopped to combat loss of circulation.
- 3. Below intermediate: 4000 11100' clear water treated with surfactant, some treatment w/paper may be required to reduce losses. Line should be added to keep pH above 10 for corosion control. 11100 to T.D.: Use low solids, CMC system with the following properties:

Weight - 9.5 to 9.8 Viscosity - 38 to 42 Water Loss - 20-25

Add chemicals and barite as required to maintain good hale conditions to T.D.

### DRILLING TIDE:

- 1. A recorder with torque, hook load, pump pressure and rate of penetration will be used.
- 2. Record 10' drilling time from surface to T.D. on company forms

DRILL PIPE MEASUREMENTS: Strap drill pipe at all casing and coring points and at T.D.

#### DRILLING SAMPLES

- 1. Two sets of 10' samples will be caught, washed, sacked and labeled in bundles of 100' from surface to T.D.
- 2. Circulating and additional samples will be obtained as directed.
- 3. Quart samples will be obtained of all fluids recovered on DST.

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- ARTESIA, OFFICE 1. Deviation surveys shall be taken on every trip or every 500', DEVIATION: whichever is first.
  - 2. Deviation should not change more than 1 1/2° in any 100' interval. If deviation change exceeds 1 1/2° per 100' a string reamer shall be run to wipe out dogleg. If deviation exceeds 2º per 100', hale shall be plubbed back and straightened.
  - 3. Maximum deviation shall be allowed as follows: 0 - 2000' 20 3<sup>0</sup> 2000 - 4000 \* <u>ة</u>0 4000 - 60001 Deviation in the surface hole shall not exceed 50 60 6000 - 8000\* 1°. 8000 - 10000' 10000 - T.D. 70

## BLOW OUT PREVENTORS

- 1. Series 900 or better, double ram, manual, and remote control preventors shall be used from base of surface to T.D.
- 2. B.O.P. shall be checked daily and reported on drilling report.
- 3. A rotating drilling head shall be used during any air or gas drilling.

# DAILY DRILLING REPORT

- 1. The AAODC report will be used.
- 2. This report shall be completely filled out.
- 3. Morning reports shall be made to the Midland District Office each weshing morning between 8:00 a.m. and 8:30 a.m. (ST.

DRILL STEM TESTING: Tests to be taken at descretion of wellsite geologist.

- LOGGING: 1. Gamma Ray-Sonic from T.D. to base of intermediate casing.
  - Dual-induction-laterolog through sections as specified by wellsite 2. geologist.

### FORMATION TOPS

Top Anhydrite	720'
Top Salt	9601
Base Salt	2250
Top Yates	2430 °
Top Seven Rivers	26601
Delavare	4570*
Bone Springs	7050'
1st Sand	83001
2nd Sand	9050 t
3rd Sand	9840
Wolfcamp Lime	10460 "
Cisco Shale	10700'
Strawn Line	11220'
Strawn Reef	11350'
T.D.	11500'

APPROVED

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