

N. M. O. G. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0107697

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jones Federal Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Lusk  
Strawn11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 24, T-19-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 1031, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL &amp; 1780' FEL of Section 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3544 GL

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5' cmtd 4 12/" OD, 11.6# csg at 11,512 w/150 sx Class "C" Incor Poz tailed

6000 lb sealment. Pressure tested csg to 1000 PSI for 30 minutes after 72 hrs.

Held OK. Top of cmt at 10,510 by temp. survey. Perforated interval 11,430-40

w/4 BSPF. Acidized perfs w/2500 gals 15% ret. acid. Max treating pressure 4300

PSI. Recovered load oil &amp; potential tested.

RECEIVED

DEC 24 1964

O. C. C.  
ARTESIA, OFFICE

I hereby certify that the foregoing is true and correct

SIGNED

J.F. Carnes

TITLE Dist. Production Foreman

DATE 12-2-64

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 1 1964  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side