

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
6200 Park Ten Blvd., S. 200 N., San Antonio, TX 78213

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL and 1780' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

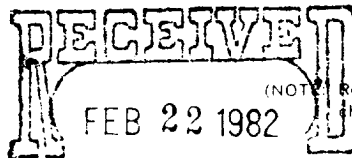
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JONES FEDERAL NO. 1
Workover Prognosis

1. MUD PILL

2. Pull rods and tubing.

3. TIH with retrievable bridge plug, squeeze packer and work string. Set retrievable bridge plug at 10,800'. POOH 50' and set squeeze packer. Pressure tubing to test casing to 2000#. Pressure backside to make sure casing leak does exist. Release squeeze packer. Spot two (2) sacks of sand on top of retrievable bridge plug.

4. Continue moving up the hole, pressure testing the casing and backside until the location of the casing leak is determined.

Subsurface Safety Valve: Manul. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert A. Mathis TITLE Production Engineering Supervisor DATE 2/19/82

APPROVED

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE
CONDITIONS OF APPROVAL IF ANY

DATE

FEB 22 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

88210 LEASE

NM-0107697

6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED

7. UNIT AGREEMENT NAME

FEB 24 1982

8. FARM OR LEASE NAME

Jones Federal O. C. D.

9. WELL NO.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T19S, R31E

12. COUNTY OR PARISH

13. STATE

Eddy New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3455' GL

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 1975 O - 214-149

5. After the casing leak is located, set the squeeze packer approximately 100' above the hole in the casing and establish an injection rate.
6. Squeeze hole in casing with 250 sacks of Class 'C' cement.
7. Reverse out excess cement.
8. Pull up above squeezed area and maintain 1000# pressure on squeeze for 12 hours.
9. POOH.
10. TIH with bit, scraper, and drill collars to drill out cement.
11. POOH.
12. TIH and pull retrievable bridge plug.
13. TIH with workstring to 11,440'.
14. Swab well and determine percentage oil cut. POOH and LD work string.
15. TIH with production string.
16. TIH with rods.
17. Hang well on.
18. Put well on production.