

OIL CONSERVATION DIVISION

Oil	<input checked="" type="checkbox"/>
Gas	<input checked="" type="checkbox"/>
Condensate	<input checked="" type="checkbox"/>
Other	<input checked="" type="checkbox"/>
Transporter	<input checked="" type="checkbox"/>
Operation	<input checked="" type="checkbox"/>
Production Office	<input checked="" type="checkbox"/>
Liquidator	<input checked="" type="checkbox"/>

RECEIVED BY A.I.L. NEW MEXICO D/501
MAY 20 1985
O.C.D. ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TENNECO OIL CO. ✓

Address	7990 I.H. 10 West	San Antonio; Texas	78230
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	Change transporter of oil from the Texas New Mexico Pipeline Co. effective 5/1/85	
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>			

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Jones G Federal	1	Lusk Strawn	NM-0107697	
State, Federal or Fee <u>Federal</u>				
Location				
Unit Letter	G	1980 Feet From The	North	Line and 1780 Feet From The East
Line of Section	24	Township	19-S	Range 31-E, NMPM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co. - Trucks	4001 Penbrook, Odessa, Tx. 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Co.	Box 460 Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	24	19S	31E	Yes	1-1-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Drill F.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (L.F., R.A.B., RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Past ID-3
			5-24-85
			Chg LT: THM

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top 24 hours for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Chase Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mary Hall
(Signature)
SENIOR PRODUCTION ANALYST
(Title)
5/16/85
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 22 1985, 19
BY ORIGINAL SIGNED
BY LARRY BROOKS
TITLE GEOLOGIST, NMOC

This form is to be filed in compliance with RULE 110A.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the recovery tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.