Form 3160-5 November 1983)	ປ໌	TED STATES	SUBMIT IN TH	Budget	Bureau No. 1004-01	
Formerly 9-331)		NT OF THE INTER		5. LEASE DES	AURUST 31, 1985	
BUREAU OF LAND MANAGE MED SUNDRY NOTICES AND REPORTS ON WELLS Du not use this form for proposais to drill or to deepen or plug base to different reservoir. Use "APPLICATION FOR PERMIT-" for proposals of drill or to deepen or plug base to different reservoir.						
1.		JUL 29 JUL	TROE	7. UNIT AGEE	MENT NAME	
WELL X WELL .	OTHER	CARL	1 C S	SW271 8. FARM OR L	FARE VALUE	
2. NAME OF OPERATOR Fina Oil & Chemical Company					Jones G. Federal Unit	
3. ADDRESS OF OPERATOR P. O. Boy 2000 Midland Toron 70700					or rederar onit	
P.O. Box 2990, Midland, Texas 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					POOL, OR WILDCAT	
See also apace 17 below.) At surface					Lusk Strawn	
1980 FNL, 1780 FEL of Sec. 24					OR ARMA	
14. PERMIT NO.		5. ELEVATIONS (Show whether t)F. RT. (R. etc.)	Sec. 24 -	<u> 195 – 31E</u> 18 Parishi 13. state	
		3544 GL		Eddy	NM	
16.	Check Appr	opriate Box To Indicate	Nature of Notice, Rep			
NOTICE OF INTENTION TO: SUBSEQUENT					:	
TEST WATER SHUT-OF	PCL	OR ALTER CASING	WATER SHUT-OFF		PAIRING WELL	
FRACTUBE TREAT Shoot ob acidize	<u> </u>	TIPLE COMPLETE	FRACTURE TREATM	ii	TERING CASING	
REPAIR WELL		NDON* X	SBOOTING OR ACIDI		ANDONMENT [*]	
(Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)						
17. DESCRIDE PROPOSED OR (proposed work, If nent to this work.)*	COMPLETED OPERAT well is directional	IONS (Clearly state all pertine y drilled, give subsurface loc	ut details, and give pertine ations and measured and tr	ent dates, including estim rue vertical depths for al	aated date of starting any i markers and sones perti-	
Purpose: To pl due to low	ug & abando production	n the Jones G Fed rates.	eral # 1. The we	11 has been TA'	ed since 9/83	
or at 1 10,400' 5. Spo 6. Spo 6. Spo 75'-67: to 3'. mean gro	P @ 11,380' reepoint. (tag plug t 80 sxs C1 t 100 sxs C csg <u>@ 200'</u> t to 1925' 5' (tag plu 11. Cut o pund level.	. Cap w/50' Class 3. GIH w/tbg to @ 4½" stub). 4. ass "C" neat cmt lass "C" neat cmt or freepoint. 8. (tag plug @ 8 5/8' g @ 13 3/8" shoe) ff wellhead. 12. 13. Weld on a 2 gel to be placed 1	10,600'. Spot 50 Spot 35 sxs Clas to 3904'-4004' (f to 2378'-2528' (GIH w/tbg to 20 'stub). 9. Spo . 10. Spot 40 s Set a 4" diamet PA identifier.	0 sxs Class "H" ss "C" neat cmt tag plug @ 8 5/8 (Base salt). 7 075'. Spot 120 ot 80 sxs Class sxs Class "C" ne ter marker, at 1	to 7025'-7125', B" shoe). Cut & pull sxs Class "C" "C" neat cmt to eat cmt from 53'	
				\$ 5 Å*	mate i the	
				AUG	1 2 1992	
				٥	. C. D.	
18. I bereby certify that the	he foregoing is tr	a and correct		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Na sperige	
signed Jim 1	1		Engineer	DATE _	7/24/92	
(This space for Federa	l or State office u					
APPROVED BY CONDITIONS OF APP		TITLE		DATE _	8/11/92	
NOTIFY BLA	-					
9 PPJ MUD -			N			
		"See Instruction	s on Reverse Side			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.