

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction, reverse side)

Form approved.
Budget Bureau No. 1004-0185
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 010 7697

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

API 30-015-10393-0051

7. UNIT AGREEMENT NAME

SW 271

8. FARM OR LEASE NAME

Jones G Federal Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-19-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Fina Oil and Chemical Company
3. ADDRESS OF OPERATOR
P.O. Box 2990 - Midland, TX 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1780' FEL of Sec. 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3544' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Purpose: To plug and abandon the Jones G Fed #1. The well had been TA'ed since 9/83 due to low production rates.

Plugging procedure: Began PA operations on 11/19/92. The wellbore was so full of scale and sludge that it was impossible to set a CLBP above perfs. Tried to work to bottom until 12/9 when BLM gave permission to set cmt plug @ 9125'. Set 1st plug @ 9125-8003' w/ 200 sx Cl 'H' cmt. Set 2nd plug @ 7100-6432' w/ 30 sx Cl 'C' cmt. Perf @ 6400'. Set 3rd plug @ 6400-5240' w/100 sx Cl 'C'. Weld onto 4 1/2" csg. Csg was parted @ 3650'. Rec 81 stands, locate hole in C 5/8" csg @ 2135'. Set 4th plug @ 3526-2370' w/ 200 sx Cl 'C'. Pull 392' & 5/8" csg from hole. Pump 5th plug @ 392', 200 sx. Tbg went on vacuum. Pump 6th plug @ 392' 40 sx. Plug failed again. Plug off w/ 3 yards pea gravel then pump 350 sx Cl 'C' from 392-441'. Pull up and pump 8th plug from 90' - surface. Erect PA marker.

Note: 1) BLM requests location to be ripped and re-seeded as soon as weather permits.

2) 9 ppg salt water gel placed between all cmt plugs.

3) Tagging of all plugs witnessed by BLM representatives.

Amt of csg left in hole: (625') 13 3/8" (from 0-625'); (3062') 3 5/8" (from 625-3922'); (7862') 4 1/2" (from 3650-11,512').

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Redearn

TITLE Senior Staff Engineer

DATE

DIST. 6 N.M.
1/19/93

(This space for Federal or State, office use)

APPROVED BY

Doreen P. Glass

TITLE

DATE

1-28-93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Post ID-2
2-12-93
PKA