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SEP 25 1964

DEVIATION:

Drilling Prognosis

Jones Federal "B" No. 2000 3

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O. C. C.
ARTERIA, OFFICE

DEVIATION:

1. Deviation surveys shall be taken on every trip or every 500', whichever is first.
2. Deviation should not change more than $1\frac{1}{2}^{\circ}$ in any 100' interval. If deviation change exceeds $1\frac{1}{2}^{\circ}/100'$, a string reamer shall be run to wipe out dog leg. If deviation exceeds 2° per 100', hole shall be plugged back and straightened.
3. Maximum deviation shall be allowed as follows:

0 - 2000'	2°
2000 - 4000'	3°
4000 - 6000'	4°
6000 - 8000'	5°
8000 - 10000'	6°
10000 - T.D.	7°

Deviation in the surface hole shall not exceed 1° .

BLOW OUT PREVENTORS:

1. Series 900 or better, double ram, Manual and remote control preventors shall be used from base of surface to T.D.
2. B.O.P. shall be checked daily and reported on drilling report.
3. A rotating drilling head shall be used during any air or gas drilling.

DAILY DRILLING REPORT:

1. The AACDC report will be used.
2. This report shall be completely filled out.
3. Morning reports shall be made to the Midland District office each weekday morning between 8:00 A.M. and 8:30 A.M. CST.

DRILL STEM TESTING: Tests to be taken at direction of wellsite geologist.

LOGGING:

1. Gamma Ray-Sonic from T.D. to base of intermediate casing.
2. Dual-induction-laterolog through sections as specified by wellsite geologist.