

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN  
(Other Instr  
verse side)

PLICATE\*

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 09003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sweeney Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Lusk

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Strawn

Sec. 13, T-19-S, R-31-E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals.)OIL  
WELL ☒ GAS  
WELL ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 1031, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL &amp; 760' FWL of Section 13

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3540 GL (Estimated)

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Set & cmtd 8 5/8" OD, 32# csg at 4001' in two stages. First stage - cmtd w/200  
sx Incor 2% CaCl<sub>2</sub>. Second stage - cmtd w/200 sx 50-50 Poz Class C 6% gel through  
DV tool @ 2261'. Top of cement @ 1890' by temp survey. Pressure tested casing  
30 minutes at 1000 PSI after WOC 12 hrs. Held OK. Mixing temperature 68°.  
Formation temperature 100°. Estimated compressive strength after WOC 12 hrs is  
1250 PSI.

RECEIVED

JAN 22 1965

O. C. C.  
ARTERIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Bowery

TITLE Dist. Office Supervisor

DATE 1-13-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 21 1965

R. L. BELMONT

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side