

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

6800 Park Ten Blvd., San Antonio, TX 78213

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL and 760' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

NM 09003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Sweeney Federal

JUN 09 1981

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T19S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3540' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUSU. NUBOP.

2. Obtain swab test. Sample of the fluid should be taken.

3. Unseat Brown Oil Tool Husky Packer set at 11362' and tag T.D. Pull tubing and tally out of hole. Clean out fill if necessary.

4. Perforate 11360-64, 11372-90, 11400-403 with 1 JSPF (15 holes).

5. Run tubing and treating packer and 2 joints of tailpipe. Acidize per recommendation.

6. Swab back load water till cleaned up.

7. Pull tubing and treating packer.

8. Run production tubing and rods.

9. Space out and hang on.

10. NDBOP. RDSU.

11. Put well on production into test tank and test.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

12. If deemed commercial, lay flowline from well to tank battery & commence production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mary Hall

TITLE Production Analyst DATE 5/22/81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE APPROVED

MAY 27 1981

*See Instructions on Reverse Side

JAMES A. GILLHAM
DISTRICT SUPERVISOR

RECEIVED
MAY 26 1981
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO