

UNITED STATES ^{Draw}
DEPARTMENT OF THE INTERIOR ^{Arts}
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other _____
2. NAME OF OPERATOR
Tenneco Oil Company ✓
3. ADDRESS OF OPERATOR
6800 Park Ten Blvd., San Antonio, TX 78213
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FSL and 760' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

☐ ☐ ☒ ☐ ☐ ☐ ☐

DECEIVE (NOTE: Repro
FEB 16 1982 Gran

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUSU NUBOP
2. Obtained swab test. Sample of the fluid was taken.
3. Unseated Brown Oil Tool Husky Packer set at 11362' and tagged T.D.
pulled tubing and tallied out of hole.
4. Perforated 11360-64, 11372-90, 11400-403 with 1 JSPF (15 holes)
5. Ran tubing and treating packer and 2 joints of tailpipe.
Acidized per recommendation.
6. Swabbed back load water until cleaned up.
7. Pulled tubing and treating packer.
8. Ran production tubing and rods.
9. Spaced out and hung on.
10. NDBOP. RDSU.
11. Put well on production into test tank and tested. (over)

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

18. I hereby certify that the foregoing is true and correct. Production Engineering
 SIGNED Robert C. Mathen TITLE Supervisor DATE February 12, 1982

ACCEPTED FOR RECORD (Leave space for Federal or State office use)

APPROVED BY,
CONDITIONS C

PETER W. CHESTER

FEB 24 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO.

Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

12. Layed flowline from well to tank battery and commenced production.