

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 09003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

API 39-015-10397

8. FARM OR LEASE NAME

Sweeney Fed. Com.

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13 - 19S - 31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
FINA OIL & CHEMICAL COMPANY
3. ADDRESS OF OPERATOR
P.O. Box 10887 - Midland, TX 79702 -0887

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 760' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3540' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Recompletion

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JOB INTENT: Recompletion uphole to the Delaware. The well is currently TA'ed w/a CIBP above the Strawn @ 11,290'.

Procedures:

1. Set CIBP @ 6960'.
2. Perf 4 SPF @ 6950'.
3. Establish circulation between 4 1/2" production csg and 8 5/8" annulus. If circulation possible:
4. RIH w/ cmt retainer & set @ 6930'.
5. RU cement company. Attempt to circulate cement to 6950'-3150'. WOC 12 hrs.
6. Run CBL.
7. Perf Delaware 2 SPF @ 6803'-6808'; 6795'-6800'; and 6760'-6780'.
8. Set RBP @ 6838'. Swab and test.
9. Acidize and frac zone if necessary.
10. Retrieve RBP, pull up hole to 5585' and set.
11. Perf Delaware 2 SPF @ 5490'-5514'.
12. Swab test; acidize and frac if warranted.
13. Retrieve RBP, pull up hole to 4975' and set.
14. Perf Delaware 2 SPF @ 4868'-4904'.
15. Swab test; acidize and frac if warranted.
16. If all 3 zones productive, retrieve RBP from 4975', commingle all zones and put on pump.

NOTE: Work to begin in early Jan, 94'

18. I hereby certify that the foregoing is true and correct

SIGNED

Mary Ann Martinez

TITLE

Production Analyst

DATE

12/22/93

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

FE-RULECOM ENGINEER

APPROVED BY

TITLE

DATE

1/18/94

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side