

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Lynx Petroleum Consultants, Inc.	3. Address and Telephone No. Hobbs, NM 88241 505-392-6950	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 760' FWL Sec. 13, T-19S, R31E	5. Lease Designation and Serial No. NM-09003	6. If Indian, Allottee or Tribe Name	7. If Unit or CA, Agreement Designation	8. Well Name and No. Sweeney Federal #1	9. API Well No. 30-015-10397	10. Field and Pool, or Exploratory Area	11. County or Parish, State Eddy, NM
--	---	--	---	---	--------------------------------------	---	--	---------------------------------	---	---

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Temporary Abandon</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Loaded casing with packer fluid.
2. Spotted 35' cement on top of C.I.B.P. @ 6960'.
3. Set a C.I.B.P. @ 4820'.
4. Ran mechanical integrity test. O.K. (chart attached).
5. Rationale: Request TA status be approved. We are currently reviewing area for Seven Rivers Yates potential. This may be possible recompletion candidate in one to two years.

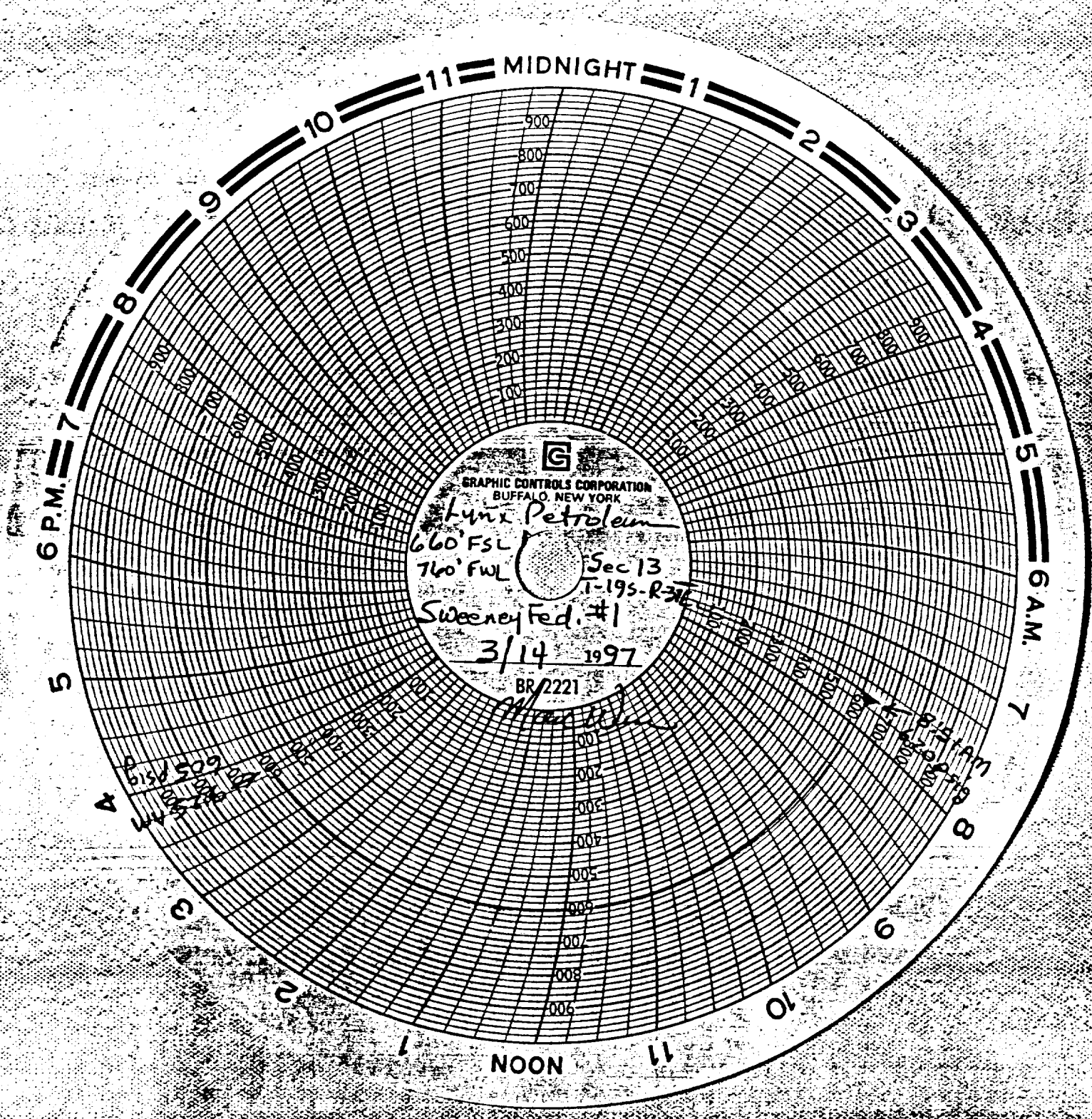
TA APPROVED FOR 12 MONTH PERIOD  
ENDING MAR 17 1998

14. I hereby certify that the foregoing is true and correct

Signed Mark White Title President Date 3/14/97

(This space for Federal or State office use)

Approved by ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date MAR 17 1997  
Conditions of approval, if any:



**G**  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

*Lynx Petroleum*  
660' FSL  
760' FWL  
Sec 13  
T-195-R-31  
Sweeney Fed. #1

3/14 1997

BR 2221

6:58 509  
4:58 509  
3:58 509  
2:58 509  
1:58 509  
12:58 509

11:58 509  
10:58 509  
9:58 509  
8:58 509  
7:58 509  
6:58 509  
5:58 509  
4:58 509  
3:58 509  
2:58 509  
1:58 509  
12:58 509