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	LAND OFFICE				
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		GAS	,		
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1.	PRORATION OFFICE				
	Operator				
	Shenandoah Oil C				
	Address	_			

Supervisor of Secondary

August 2, 1967

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

Effec	tive 1-1-65	5
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AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS BEIVED oration 406 Mutual Savings Bldg., Ft. Worth, Texas, 76102 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name v. S. Welch, Booker Bldg., Artesia, New Mexico and address of previous owner II. DESCRIPTION OF WELL AND LEASE
Lease Name Lease Pool Name, Including Formation Well No. Kind of Lease No. 029387 State, Federal or Fee 4 Shugart-Grayburg Kenwood Location 990 Feet From The North Line and 1650 \_\_ Feet From The \_ Unit Letter 29 Range 31E Eddv **18**S Line of Section Township NMPM, County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Texas-New Mexico Pipeline Co. Box 1510, Midland, Texas v of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas 4 6666 Oks Bartlesville, Okla Phillips Petroleum Co. Twp. Rge. Unit Sec. If well produces oil or liquids, give location of tanks. E 29 **18S** 31E Unknown Yes. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back Same Res'v. Diff. Res'v Workover Deepen Oil Well Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Top Cil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE lib/ AU APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. QLL ARD GAS INSPECTOR TITLE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.