

215F

NM OIL CONS. COMMISSION

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.

RECEIVED BY

JUN 20 1985

O. C. D.

ARTESIAN OFFICE

OIL WELL ☒ WELL ☐ OTHER ☐

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 990' FNL & 1650' FWL, Sec. 29, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Unknown

5. LEASE DESIGNATION AND SERIAL NO.

LC-029387-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kenwood

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Shugart (Y, SR, Q, G)

11. SEC., T., R., OR BLK. AND SURVEY OR AREA

Sec. 29, T-18-S, R-31-E

12. COUNTY OR PARISH; 13. STATE

Eddy

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRUPU. POH w/rods. Instl BOP. POH w/tbg.
2. RIH w/swage & DC's & bumper sub on WS. Work thru possible collapsed csg @ + 2500'. POH w/swage.
3. If swage not effective, RIH w/pilot & string mill w/DC's & bumper sub. Mill thru tight spot.
4. RIH w/RBP & pkr. Set RBP @ + 3100'. Press test. Spot sand on top. Locate csg leak w/pkr. If many csg leaks indicated then run csg inspection log 3100' to surf.
5. Pmp in & attempt to establish circ to surf. POH w/pkr.
6. RIH w/cmt ret. If circ possible, then bring cmt to surf, otherwise, sqz w/+ 150 sxs C1 "C" neat. Pull out of ret & circ excess cmt. POH w/tbg.
7. RIH w/4 3/4" bit & DC's & drl out cmt ret & cmt. Press & swb test csg leak. POH w/bit.
8. RIH w/retrieving head. Circ sand off RBP & POH w/RBP.
9. RIH w/prod equip as before. Restore to pmpg.

18. I hereby certify that the foregoing is true and correct

SIGNED John Stark

TITLE Operations Engineer

DATE 6/11/85

(This space for Federal or State office use)

APPROVED BY Don Wood acting

TITLE Operations Engineer

DATE 6-18-85

CONDITIONS OF APPROVAL, IF ANY