EUTRI69-51 NY U'TED STATES Artesia, My SIEMIT IN TO MICATE.	Budget Bureau No. 1004-6.
Form \$160-5, 17 TED STATES SUBMIT IN TO STATE OF THE INTERIOR Verse side)	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO
SEP 19 1985 BUREAU OF LAND MANAGEMENT	LC-029387-C
SUNDRY NOTICES AND REPORTS ON WELLS Of the for proposals to drill or to deepen or plug back to a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME
ARTESIA, OFFICE	7. UNIT AGREEMENT NAME
OIL WELL OTHER 2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Southland Royalty Company	Kenwood
3. ADDRESS OF OPERATOR	9. WELL NO.
21 Desta Drive, Midland, Texas 79705 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Shugart (Y, SR, Q, G)
990' FNL & 1650' FWL, Sec. 29, T-18-S, R-31-E	11. SHC., T., R., M., OR BLE. AND SURVEY OR ARMA
	Sec. 29, T-18-S, R-31-E
14. PERMIT NO 15 ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE 13. STATE Eddy N.M.
Unknown	
Check Appropriate Box To Indicate Nature of Notice, Report, or C	
	TENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULCIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) (Note: Report results (Completion or Recognit	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.) *	including estimated date of exacting and
 RIH w/4 3/4" swedge. MIRUCU. Instl BOP. PU & GIH w/swedge, to Tag collapsed pipe @ 2504'. Swedged out to 2564' & fell free to swedge out. Ran swedge to 3100'. POH & LD swedge. RIH w/RBP & set @ 3100 	e. POH. RIH & continued
Found hole in csg @ 2492' to 2618'. Set cmt ret @ 2430'. Sqz Flo-check, 200 sxs C1 "C". Sqzd to 1100#. PO of ret. Reverse	zd leak w/500 gals ed out 5 sxs.
WOC. Drld cmt to 2550' & fell out. Tested sqz to 500#. POH w/bit. RIH w/retrieving head & POH w/RBP.	,
4. RIH w/bit. Tag @ 3815'. Clean out to 3848'.	•
5. Spot converter. Acdz perfs 3784-3817' w/500 gals 15% NE HCl. w/55 gals scale inhibitor & 100 BBls flush wtr. POH w/pkr & RBP @ 3588'. Spotted 150 gals converter @ 3526'. Set pkr @ 3	RIH w/RBP & pkr. Set
 Acdz (Penrose) 3430-3506' w/1000 gals 15% NE HCl & 70 BS. Sv RBP @ 3305'. Spot 100 gals converter @ 3242'. Set pkr @ 3148 	wb back acid. Reset
converter into perfs 3200-3224'. SD. 7. Acdz perfs 3200-3224' w/500 gals 15% NEFE HCl using 50 BS. / Swb back acid. Flush w/100 bbls wtr. TOH w/RBP, pkr & tbg. /	
tbg. RIH w/pmp & rods. Started pmpg.	· · · · · · · · · · · · · · · · · · ·
SIGNED John Hark TITLE Operations Engineer	DATE 9/4/85
(This space for Federal or State office use)	
APPROVED BY ACCEPTED FOR RECORD TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
SEP 17 1985	

*See Instructions on Reverse Side