

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-1
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL
LC-029387-C
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below

At surface

990' FNL & 1650' FWL, Sec. 29, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether D, RT, GR, etc.)

O. C. D.

Unknown OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kenwood

9. WELL NO.

4

10. FIELD AND POOL OR WILDCAT

Shugart (Y,SR,Q,G)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T-18-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Notify BLM at Carlsbad 24 hours prior to rigging up.
2. RU pulling unit. Flw well dwn. POH w/pkr & tbq. GIH w/HOWCO stinger on 2 3/8" tbq. Engage HOWCO cmt retainer @ 3100'. Establish a rate & sqz all perfs w/150 sx Cl "C". Disengage from retainer & spot 35' (4 sx) cmt on same. POH.
3. GIH w/retainer on tbq & set @ \pm 2200', establish a rate & sqz collapsed csg w/ \pm 100 sx Cl "C". Spot 35' (4 sx) cmt on same. POH.
4. RU wireline truck & perf 4 sqz holes @ 1880'. GIH w/pkr & set @ 1760'. Attempt to circ to surf up 5 1/2" x 8 5/8" annulus. If circ is established, calculate annular volume based on volume of fluid circulated. Fill annulus w/Lite cmt & tail in w/100 sx Cl "C". Overdisplace below pkr by 1/2 bbl. SI for 2 hrs. Release pkr, displ hole with a minimum of 9#/gal viscous mud (25 sx gel/100 bbls H2O), POH.
5. If circ is not established, release pkr & POH. Perf 2 sqz holes @ 1780'. Set pkr @ \pm 1700', establish a rate & pmp enough Cl "C" to obtain a sqz over the base of the salt. Release pke. Displ hole with a minimum of 9#/gal viscous mud. POH.
6. RU wireline truck & perf 4 sqz holes @ 910'. GIH w/pkr & set @ \pm 800'. Attempt to circ to surf up 5 1/2" x 8 5/8" annulus. If circ is established, POH & tie on to csg head. Pmp enough Cl "C" to fill 5 1/2" x 8 5/8" annulus & inside 5 1/2" (surf to 910'). Cut off csg & install dry hole marker. RD PU.
7. If circ is not established, release pkr & POH. perf 2 sqz holes @ 686'. Set pkr @ \pm 650'. Establish a rate & pmp enough Cl "C" to obtain a sqz over top of salt & 8 5/8

18. I hereby certify that the foregoing is true and correct

SEE ATTACHED SHEET

SIGNED

TITLE Operations Tech III

DATE 7/2/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 7-10-87

CONDITIONS OF APPROVAL, IF ANY:

Approved by _____

Special Agent in Charge

surface & formation completed

See Instructions on Reverse Side

Kenwood #4

7. Continued

shoe.

8. Spot a 350' (40 sx) surf plug inside the 5 1/2" csg, cut off csg & install dry hole marker.
9. Fill in emergency pit & restore location.
10. The above verbally approved by Shannon Shaw w/BLM, Carlsbad, N.M.