

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TWO COPIES
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 023524

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15, T-20-S, R-20-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐

GAS
WELL ☐

OTHER

Drilling ☒

2. NAME OF OPERATOR

Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR

209 Vaughn Building, Amarillo, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FNL 990' FEL, Section 15, T-20-S, R-20-E,
Chaves County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Est. 4800' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 55 jts of 24# 8 5/8" casing, set at 1801' KB.
Cemented with 600 sx of Incor, 4% gel, and 200 sx of Incor with 2% CaCl₂.
Ran temperature survey. Found top of cement at 625'.
Ran 3/4" Kobe tubing and found cement top at 674'.
Macaroni squeezed through Kobe tubing as follows:

CEMENT	CaCl ₂	TOP OF CEMENT
50 Sx Incor	4%	599'
100 Sx Incor	2%	560'
50 Sx Incor	4%	469'
100 Sx Incor	2%	416'
50 Sx Incor	4%	372'
50 Sx Incor	4%	322'
50 Sx Incor	4%	289'
50 Sx Incor	4%	271'
50 Sx Incor	4%	220'
50 Sx Incor	4%	208'
50 Sx Incor	2%	201'
50 Sx Incor	4%	171'
50 Sx Incor	4%	120'
80 Sx Incor	2%	Circulated

RECEIVED
APR 19 1965
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Ma. W. Woodard

TITLE

Dist. Engr.

DATE

4-18-65

(This space for Federal or State office use)

APPROVED BY:

CONNECTIONS OF APPROVAL, IF ANY:

APR 19 1965
RUDOLPH C. BAUER, JR.
ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side