

Agriol-1801
Prop-1768
Pool-96108

C-101 OK
C-102

96108

August 5, 1983

Your request for an increase in the maximum surface injection pressure for the subject well has been reviewed. The step-rate test submitted shows a formation fracture pressure of 1370 psi. Subtracting a 50 psi safety factor, a maximum surface injection pressure of 1320 psi for the subject well will be granted.

IT IS THEREFORE ORDERED: R-3688 3-4-69

(1) That the applicant, Kersey & Company, is hereby authorized to utilize its Bass Well No. 3, located in Unit F of Section 12, Township 19 South, Range 28 East, NMPM, East Millman Queen-Grayburg Pool, Eddy County, New Mexico, to dispose of produced salt water into the Queen formation, injection to be accomplished through 2 3/8-inch tubing installed in a packer set at approximately 1600 feet, with injection into the perforated interval from approximately 1836 feet to 1869 feet;

PROVIDED HOWEVER, that the tubing shall be plastic-lined; that the casing-tubing annulus shall be filled with an inert fluid; and that a pressure gauge shall be attached to the annulus or the annulus left open at the surface in order to determine leakage in the casing, tubing, or packer.

