

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2246 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 15, 1964
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

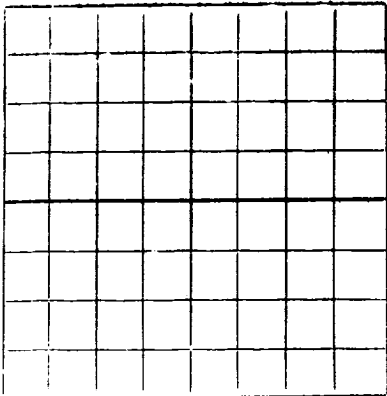
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	15		Caliche	1709	1737		Red sand
15	45		Sand	1737	1900		Brown & gray sandy lime Oil stain 1835 - 1850' Show gas 1860 - 1870
	145		Sandy red bed				
145	155		Sand & gravel	1900	1910		Gray sandy lime
155	395		Red bed - Gyp	1910	1964		Broken sandy lime
395	625		Salt	1964	1994		Dolomite
625	925		Anhy & Lime	1994	2237		Brown sandy lime
925	1035		Anhy - Shale	2237	2246		Lime & Sand
1035	1317		Lime - Anhy		1900		P.B.T.D.
1317	1520		Lime				
1520	1530		Gray sand				
1530	1709		Sandy Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 25, 1964 (Date)
Company or Operator Kersey & Company Address P. O. Box 316, Artesia, New Mexico
Name Harold Kersey Position or Title Owner



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

SEP 28 1964

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Kersey & Company

Bass

(Company or Operator)

(Lease)

Well No. 3 in SE 1/4 of NW 1/4 of Sec. 12, T. 19S, R. 28E, NMPM.

East Millman Queen Grayburg

Pool,

Bad,

County.

Well is 153 feet from West line and 2310 feet from North line

of Section 12. If State Land the Oil and Gas Lease No. is E 7447

Drilling Commenced July 21, 1964 Drilling was Completed August 26, 1964

Name of Drilling Contractor Kersey & Company

Address P. O. Box 316, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1830 to 1850
No. 2, from 1830 to 1870
No. 3, from 215 to 2180

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No. 4, from to
No. 5, from No. Caplar Received to
No. 6, from to
BUREAU OF MINES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5/8			420	Common			
			1900	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1/4	8 5/8"	420	5	Plug		
	5"	1900	100	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

570 bbls of water with 30,000# sand used in fracturing through perforations
1836 - 1864' (9 holes). Before fracture 1 gal. of oil/day - after fracture 10 gal. of oil/day.

Result of Production Stimulation

Depth Cleaned Out