

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NOV 18 1982

O. C. D.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-4397	
7. Unit Agreement Name	
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8. Farm or Lease Name	
Bass	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
E. Millman Queen Gybsa	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: SWD Well

2. Name of Operator  
Bass Enterprises Production Co.

3. Address of Operator  
Box 2760, Midland, TX 79702-2760

4. Location of Well  
UNIT LETTER F 2310 FEET FROM THE North LINE AND 1650 FEET FROM  
THE West LINE, SECTION 12 TOWNSHIP 19S RANGE 28E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
Unknown

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Clean out well bore</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8-82: Rigged up unit. Pulled 50 jts 2 3/8" cement lined tubing & Model 101 S packer.

11-9-82: Ran 3 7/8" bit to 1834'. Rigged up reverse unit to clean out well bore.

11-10-82: Cleaned out to 1844' - bit plugged. Unplugged bit - drilled out to 1851' - recovered gummy trash. Drilling on metal.

11-11-82: Pulled bit. Cleaned threads on tubing. Shut down due to high winds.

11-12-82: Ran Model 101 S packer on 2 3/8" IPC tubing to 1462'. Circulated packer fluid - set packer w/10,000# tension. Packed off head - hooked up to injection line. Started disposal pump @ 2:00 PM, MST. Rigged down.

11-15-82: Injecting water a/r of 411 bbls/day @ 1200 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. B. Murty, Jr. TITLE Senior Production Clerk DATE November 17, 1982

Original Signed By  
Leslie A. Clements

Supervisor District II

NOV 23 1982

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: