

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
FEB 18 1992  
O. C. D.

WELL API NO.	UNKNOWN
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-4397
7. Lease Name or Unit Agreement Name	BASS
8. Well No.	3 SWD
9. Pool name or Wildcat	E. MILLMAN QUEEN GRBG. 9/6/08
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	UNKNOWN

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD
2. Name of Operator	BASS ENTERPRISES PRODUCTION CO.
3. Address of Operator	P O BOX 2760, MIDLAND, TX 79702-2760
4. Well Location	Unit Letter F : 2310 Feet From The NORTH Line and 1650 Feet From The WEST Line Section 12 Township 19S Range 28E NMPM EDDY County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
		PLUG AND ABANDONMENT <input type="checkbox"/>
		CASING TEST AND CEMENT JOB <input type="checkbox"/>
		OTHER: CHANGED OUT 1 JT. TUBING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-3-92

RIG UP PULLING UNIT RELEASED 5" JOHNSTON 101-S PACKER @ 1463' AND PULL OUT OF HOLE WITH TUBING. RUN IN HOLE WITH BAKER MODEL AD-1 IPC PACKER TESTING TBG. TO 4000 PSI. FOUND BAD JT. OF TUBING, REPLACED AND RAN TUBING TO 1463' CIRCULATED TRETOLITE KP-170 PACKER FLUID, PRESSURE TEST TO 520 PSI, OK. RETURN TO DISPOSAL, CLEAN AROUND LOCATION. CHART ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.C. Houtchens TITLE SENIOR PRODUCTION CLERK DATE 2-14-92

TYPE OR PRINT NAME R.C. HOUTCHENS (915) 683-2277 TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 21 1992

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 18 1992

O. C. D.  
ARTIFICIAL

BASS ENTERPRISES PRODUCTION CO.  
P.O. Box 2760  
Midland, Texas 79702

  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

2 - 3 - 1992  
BR 4717

FRIDAY

SATURDAY

MONDAY

TUESDAY

WEDNESDAY

THURSDAY

Palmito Bass #3 SWD  
30 MIN 2 3/8" x 5" Annulus  
TEST 2-3-92  
Make Waygood