

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

**AREA 640 ACRES
LOCATE WELL. CORRECTLY.**

R. C. Davoust Co.

State

(Company or Operator)

(Lease)

Well No. 18-W, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 3, T-19-S, R-29-E, NMPM.

Turkey Track

...Pool,

Eddy

County.

Well is 2635 feet from West line and 1325 feet from South line

of Section 3..... If State Land the Oil and Gas Lease No. is B-7950-23

Drilling Commenced April 16, 1964 Drilling was Completed April 23, 1964

Name of Drilling Contractor.....**Technical Drilling Service, Inc.**.....

Address..... P. O. Box 1518, Midland, Texas

Elevation above sea level at Top of Tubing Head.....3393..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 2186 to 2212 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	23#	Used	380'	Texas	None	None	Required
4 1/2"	9.5#	New	2467'	Formation	None	*	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 5/8	7"	390'	120	Pump & plug	None	used
6 1/4	4 1/2	2477'	100	" "	"	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

* Well drilled for water injection service - not perforated yet

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Result of Production Stimulation

MAY 27 1964

A-E-E

ARTESIA, OFFICE

...Depth Cleaned Out.

JOINT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 2453' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

To be a water injection well, not perforated yet! PRODUCTION

Put to Producing..... 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....370'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....990'	T. Montoya.....	T. Farmington.....
T. Yates.....1290'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....1710'	T. McKee.....	T. Menefee.....
T. Queen.....2180'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....2288'	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2186'	2212'	26'	Queen				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 25, 1964
(Date)
Company or Operator R. C. Davoust Address 306 Wilkinson-Foster Bldg., Midland, Texas
Name William E. Fickert Original Signed by Wm. E. Fickert Position or Title Agent