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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 6 1968

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name Loyd Foster "AN"
9. Well No. 1
10. Field and Pool, or Wildcat Dagger Draw
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-work in Upper Wolfcamp
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street-Artesia, New Mexico 88210
4. Location of Well UNIT LETTER D 660 FEET FROM THE North 660 THE West LINE, SECTION 1 TOWNSHIP 20S RANGE 24E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3624' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up Solt Well Service, pulled pump and rods, pulled 2½" tubing. Ran Baker C.I. Drillable Bridging Plug on wire line- set at 5940'. Ran Brown Packer on 2½" tubing. Set packer at 5740'. Tested plug to 1500 psi for 10 minutes. Held OK. Perforated Upper Wolfcamp with 2 shots per foot 5750-56', 5760-70'. After cleanup acidized perforations with 1000 gallons breakdown acid. Blew back load water and acid to pit. Tested well. Delivered 2,478,000 Std. Cu. Ft. with 1600 psi tubing pressure. S.I. pressure 1950 psi. Prep to run reservoir limit test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul G. White

TITLE Engineer

DATE 2-5-68

APPROVED BY R. L. Ham

TITLE DEPT. OF CONSERVATION

DATE FEB 6 1968

CONDITIONS OF APPROVAL, IF ANY: