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APR 12 1968

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Loyd Foster "AN"

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, New Mexico 88210

9. Well No.
1

10. Field and Pool, or Wildcat
Dagger Draw *R34-1*
Wolfcamp
Gas

4. Location of Well
UNIT LETTER **D** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM

THE **West** LINE OF SEC. **1** TWP. **20S** RGE. **24E** NMPM

12. County
Eddy

15. Date Spudded 2-14-65	16. Date T.D. Reached 4-2-65	17. Date Compl. (Ready to Prod.) 4-26-65	18. Elevations (DF, RKB, RT, GR, etc.) 3624' GR	19. Elev. Casinghead 3626'
20. Total Depth 8240	21. Plug Back T.D. 5940	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-8240'	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
5750-5770 Upper Wolfcamp

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Sonic-Gamma Ray, Density, Neutron, Dual Induction

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" OD	36#	1065'	12-3/4"	600 sx	None
7" OD	23#	7873'	8-3/4"	340 sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5734'	5740'

31. Perforation Record (Interval, size and number) 5750-5756' - 3/8" - 12 shots 5760-5770' - 3/8" - 20 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL 5750-5770'	AMOUNT AND KIND MATERIAL USED 1000 gal Dowel 7 1/2 % BDA

33. PRODUCTION

Date First Production Feb. 3, 1968	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-In					
Date of Test Feb. 27, 1968	Hours Tested 72	Choke Size 10/64"	Prod'n. For Test Period →	Oil - Bbl. -0-	Gas - MCF 3748	Water - Bbl. -0-	Gas - Oil Ratio -
Flow Tubing Press. 1600	Casing Pressure -0-	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF 1,233	Water - Bbl. -0-	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut In (Vented for test purposes)

Test Witnessed By
Tefteller Engineering

35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Engineer DATE 4-11-68