

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

Ogm

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Foster AN Com

9. Well No.

1

10. Field and Pool, or Wildcat

North Dagger Draw Upper Perm

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☒

RECEIVED BY

OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMTHE West LINE OF SEC. 1 TWP. 20S RGE. 24E NMPM

12. County

Eddy

15. Date Spudded
RECOMPLETION
5-19-87

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

7-13-87

18. Elevations (DF, RKB, RT, GR, etc.)

3624' GR

19. Elev. Casinghead

20. Total Depth

8240'

21. Plug Back T.D.

7585'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7754-7790' Canyon

25. Was Directional Survey Made

No

25. Type Electric and Other Logs Run

None for Recompletion

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1065'	12-3/4"	600 SX	
7"	23#	7873'	8-3/4"	340 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7700'	-

31. Perforation Record (Interval, size and number)

7754-7790'
(Old perfs)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7754-90'	w/5500g. 20% acid.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-1-87		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-13-87	24	2"		134	285	1315	2128
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
140#	50#		134	285	1315	41°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Connected to Yates Gas Gathering 7/14/87

Test Witnessed By

Billy Horner

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production SupervisorDATE 7-14-87