Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	State of New Energy, Minerals and Natura OIL CONSERVAT P.O. Box Santa Fe, New Mex REQUEST FOR ALLOWABL TO TRANSPORT OIL A	Il Resources Department <b>`ION DIVISION</b> 2088 ico 87504-2088 E AND AUTHORIZAT	RECEIVED JUL 2 9 1 O. C. D. IONARTESIA, OFF	991	
I. Operator YATES PETROLEUM CORPOR		IND NATONAL GAS	Well API No. 30-015-104	77	
Address					
105 South 4th St., Art         Reason(a) for Filing (Check proper box)         New Well         Recompletion         Change in Operator	Change in Transporter of: Oil X Dry Gas Casinghead Gas Condensate	Diher (Please exploin) EFFECTIVE DAT	E7_12_91		
If change of operator give name and address of previous operator					
II. DESCRIPTION OF WELL, Lesse Name Foster AN Com	Well No. Pool Name, Including	Formation Draw Upper Pen	Kind of Lease State, Federal or Fee	Lease No.	
Location Unit LetterD	; 660 Feet From The No	orth line and <u>660</u>	Feet From The .	WestLine	
Section 1 Townshi	p 20S Range 24E	, NMPM,	Eddy	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Amoco Pipeline Co ( Name of Authorized Transporter of Casin Yates Petroleum Corpo	Dil Tender Department ghead Gas XX or Dry Gas ration	Address (Give address to which a PO Box 702068, Tu Address (Give address to which a 105 South 4th St.	1sa, OK 741 approved copy of this f	70-2068 form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit         Sec.         Twp.         Rge.           D         1         20S         24E	Is gas actually connected? Yes	When ? 7-14	- 8 7	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingli	ng order number:			
Designate Type of Completion	Oil Well Gas Welt	New Well Workover	Deepen   Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing De	Tubing Depth	
Perforations			Depth Casi	ng Shoe	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET		SACKS CEMENT	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date Find New Oil Run To Tank	EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	Producing Method (Flow, pump	p, gas lýt, etc.)		
Leagth of Test	Tubing Pressure	Casing Pressure	Choke Siz		
Actual Prod. During Test	Oil - Isuls.	Water - Bbls.	Gas- MCI		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity o	f Condensale	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Si	Ze	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved 2 9 1991 ByORIGINAL SIGNED BY			
Signature         Juanita Goodlett - Production Supervisor         Printed Name         7-26-91         (505)         748-1471		Title			
Date	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.