

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-10477

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Foster AN

8. Well No.

1

9. Pool name or Wildcat

Dagger Draw Upper Penn, North

1. Type of Well:

OIL
WELL

☒

GAS
WELL

☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 1 Township 20S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3624' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Temporary Abandon ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fish tubing anchor stuck at 7524' and temporary abandon. NOTE: Tubing was freepointed on 11-26-97. Work will be done as follows:

1. Install BOP.
2. Work with anchor and try to unset. If unable to free anchor, fish stuck anchor.
3. Set 7" CIBP at 7650'. Load hole with produced water and retest Wolfcamp perforations 5750-6569' by pressuring casing to 1000 psi.
4. If casing tests, circulate out produced water with 2% KCL water and corrosion inhibitors. Lay down tubing. Shut well in.
5. If casing won't hold pressure, set a CIBP at 5700'. NOTE: Cap CIBP at 7650' with 35' of cement before setting CIBP at 5700'.
6. Load casing with produced water and pressure to 1000 psi. If casing does not test, will make decision to repair leaks or P & A.
7. After pressure test, circulate hole with 2% KCL water & corrosion inhibitor. Shut well in. NOTIFY OCD-ARTESIA (505-748-1283) IN SUFFICIENT TIME TO WITNESS CASING TESTS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE

Dec. 10, 1997

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUNN
DISTRICT 1 OIL CONSERVATION

APPROVED BY

TITLE

DATE

DEC 22 1997

CONDITIONS OF APPROVAL, IF ANY: