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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
I - 10001	

Bus. of Mines

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Well TA		7. Unit Agreement Name
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		8. Farm or Lease Name
2. Name of Operator		Sunray Oil Company		N.M. State "T"
3. Address of Operator		P.O. Box 128, Hobbs, New Mexico		9. Well No.
4. Location of Well		O. C. C. ARTEBIA, OFFICE		10. Field and Pool, or Wildcat

UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM		11. County
THE West LINE OF SEC. 32 TWP. 18 RGE. 31 NMPM		Edley

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-26-65	4-10-65	Well TA	3557.5 GR	3558.5
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3602	3530	-	-	0 - TD

24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
None				No
26. Type Electric and Other Logs Run				27. Was Well Cored
GR Densilog				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24.4	872	12 1/4	350	-
4 1/2	11.6 & 9.5#	3576	7 7/8	380	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
						PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
2 holes /ft. @ 3483, 3475, 3465, 3261, 3205, 3024, 3021, 2598, 2596.				<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3483-2596</td> <td>2,000 gal Spearhead acid</td> </tr> <tr> <td>3483-2596</td> <td>30,000 gal ref oil & 6,000# sand.</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3483-2596	2,000 gal Spearhead acid	3483-2596	30,000 gal ref oil & 6,000# sand.
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments							
Densilog							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED B.F. Brawley		TITLE District Engineer		DATE 5-6-65			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todilto	T. Entrada
T. Tubb	T. Granite	T. Bone Springs	T. Wingate
T. Drinkard	T. Delaware Sand		
T. Abo			
T. Wolfcamp			
T. Penn.			
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	100	315	Red Bed	100	100	100	Rock & Sand
100	315	530	Sand & Shale	100	100	100	Shale
530	530	600	Shale	100	100	100	Shale
600	600	790	Anyh.	100	100	100	Anyh.
790	815	815	Anyh. & Shale	100	100	100	Anyh. & Shale
815	815	815	Salt & Shale	100	100	100	Salt & Shale
815	815	815	Red Bed	100	100	100	Red Bed
815	815	815	Salt	100	100	100	Salt
815	815	815	Salt & Anyh	100	100	100	Salt & Anyh
2095	2215	2215	Anyh. & Lime	100	100	100	Anyh. & Lime
2215	2360	2360	Anyh	100	100	100	Anyh
2360	2450	2450	Anyh. & Red Shale	100	100	100	Anyh. & Red Shale
2450	2515	2515	Anyh	100	100	100	Anyh
2515	2635	2635	Anyh. & Sand	100	100	100	Anyh. & Sand
2635	2665	2665	Anyh	100	100	100	Anyh
2665	2700	2700	Anyh	100	100	100	Anyh
2700	2765	2765	Anyh	100	100	100	Anyh
2765	2800	2800	Anyh	100	100	100	Anyh
2800	3602	3602	Anyh	100	100	100	Anyh