30-015-10495

Rec'd. 5-21-65 1- Induction - Electrical Jog 1 Borehole Compensated Sonie Jog - Samma M

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Form Approved. Budget Bureau No. 42-R1424 c/58

UNITED STATEStable, MM 89210 DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

6	IE INDIAN	ALLOTTEE OF TRIPE NAME
	NM-0547	0-C
5.	LEASE	

CHMDDV	NOTICES AND REPO	PTC ON WELLS	7. UNIT AGREEMENT NAME
SOINDRI	form for proposals to drill or to deep	an or chigaback to a different	
reservoir. Use For	form for proposals to drill or to deep rm 9–331–C for such proposals.)	en or programme a serious in	8. FARM OR LEASE NAME
4 -:1		DEC 12 1986	Simon A
1. oil 🔀	gas other	DEC 12 1300	9 WELL NO.
2. NAME OF	OPEDATOR	O . C. D.	2
	· · · · · · · · · · · · · · · · · · ·		10 FIELD OR WILDCAT NAME
	s Petroleum Company		L
	OF OPERATOR Room 401,	4001 Penbrook	Lusk Strawn
	TX 79762		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION	OF WELL (REPORT LOCATION		
below.)			14, 19-S, 31-E.
AT SURFACE: 660' FS&E lines AT TOP PROD. INTERVAL: Same			12. COUNTY OR PARISH 13. STATE
			Eddy New Mexico
AT TOTAL	- Dame		14. API NO.
16. CHECK A	PPROPRIATE BOX TO INDICAT	TE NATURE OF NOTICE,	30-015-10495
REPORT,	OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
			3558' DF
REQUEST FOR	R APPROVAL TO: SUBS	EQUENT REPORT OF:	
TEST WATER	SHUT-OFF		~ ~ -
FRACTURE TR			
SHOOT OR A		님	
REPAIR WELL	==		(NOTE: Report results of the total completion or zone change on Form 130.)
PULL OR ALT	<u>=</u>		change on Form 1-350.)
MULTIPLE CO CHANGE ZON	=		MAR 3 1 1983
ABANDON*		X	WAIT 0 1 1963
	L 1		
	_		OU 9 OAO
(other)		·	OH. & GAS
(other) 17. DESCRIBI	E PROPOSED OR COMPLETED estimated date of starting any and true vertical depths for all	OPERATIONS (Clearly state proposed work. If well is determined to the control of	e all pertinent details, and sive pertinent dates, lirectionally drilled, give substitute locations applica
(other) 17. DESCRIBITE including measured	estimated date of starting any and true vertical depths for all	OPERATIONS (Clearly state proposed work. If well is demarkers and zones pertinent	e all pertinent details, and sixe pertinent dates, lirectionally drilled, give substitute idealions ABM 00 at to this work.)*
(other) 17. DESCRIBI	estimated date of starting any and true vertical depths for all HOWCO established in	OPERATIONS (Clearly state proposed work. If well is demarkers and zones pertined as the contract of 2	e all pertinent details, and sive pertinent dates, lirectionally drilled, give substitute localistis (150) on to this work.)* BPM @ 1200# into 4-12" csg perfs
(other) 17. DESCRIBITE including measured	estimated date of starting any and true vertical depths for all HOWCO established in from 11332-11,364'.	OPERATIONS (Clearly state proposed work. If well is demarkers and zones pertinent proposed of 2 Sptd 75 sx Class	BPM @ 1200# into 4-12" csg perfs "H" cmt. Flushed w/43 BW. Max
(other) 17. DESCRIBITE including measured	estimated date of starting any and true vertical depths for all HOWCO established in from 11332-11,364'. press 200#, ISDP 140	OPERATIONS (Clearly state proposed work. If well is demarkers and zones pertinent of 2 Sptd 75 sx Class 100#. Pld out of r	e all pertinent details, and give pertinent dates, irrectionally drilled, give substitute idea ichis abylio nt to this work.)* BPM @ 1200# into 4-½" csg perfs "H" cmt. Flushed w/43 BW. Max et. Pld l std tbg & rev hole clean
17. DESCRIBITION INCLUDING MEASURED 3-15-83:	estimated date of starting any and true vertical depths for all HOWCO established in from 11332-11,364'. press 200#, ISDP 140 Displaced hole w/9.5	OPERATIONS (Clearly state proposed work. If well is demarkers and zones pertinent of 2 Sptd 75 sx Class 100#. Pld out of responses to the state of t	BPM @ 1200# into 4-½" csg perfs "H" cmt. Flushed w/43 BW. Max et. Pld l std tbg & rev hole clean cmt ret setting tool.
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(other) 17. DESCRIBIT including measured 3-15-83: 3-16-83:	HOWCO established in from 11332-11,364'. press 200#, ISDP 146 Displaced hole w/9.5 Instld csg jacks & v 6350' & cut csg @ 63	OPERATIONS (Clearly state proposed work. If well is demarkers and zones pertinent of 2 Sptd 75 sx Class 00#. Pld out of respection of the second of the seco	BPM @ 1200# into 4-½" csg perfs "H" cmt. Flushed w/43 BW. Max et. Pld l std tbg & rev hole clean cmt ret setting tool. ple. Established free point @ SD.
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(other) 17. DESCRIBE including measured 3-15-83: 3-16-83: 3-17-83: 3-18,19, 20-83: Subsurface & P Equip: Se	HOWCO established in from 11332-11,364'. press 200#, ISDP 140 Displaced hole w/9.5 Instld csg jacks & v 6350' & cut csg @ 63 Pld & LD 163 jts of 18th prep to tag cmt pmpd 25 sx Class "H' LD 82 jts of tbg. Wo cmt plug @ 6152', parties 900,3000# WP, deries 900,3000# WP, deries grand to the state of the content of the cont	OPERATIONS (Clearly state proposed work. If well is demarkers and zones pertined a spection rate of 2 Sptd 75 sx Class 100#. Pld out of respectively welded on pull nip 1000. Pld ll jts & csg. Down 6 hrs-te plug. Pld & LD length of the company of	e all pertinent details, and give pertinent dates, irrectionally drilled, give substitute idealions about to this work.)* BPM @ 1200# into 4-½" csg perfs "H" cmt. Flushed w/43 BW. Max et. Pld 1 std tbg & rev hole clean cmt ret setting tool. ple. Established free point @ SDunit trouble. 92 jts of 4-½" csg. Ran tbg to 8700 6375' & sptd 75 sx Class "H" cmt. Dwn 12 hours—crew off. Tagged top ptd 50 sx Class "H" cmt w/2% CaCl. See Reverse Side
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(other) 17. DESCRIBITION including measured 3-15-83: 3-16-83: 3-17-83: 3-18,19, 20-83: Subsurface & P Equip: See 18. I herefy to the subsurface of the s	HOWCO established in from 11332-11,364'. press 200#, ISDP 140 Displaced hole w/9.5 Instld csg jacks & w 6350' & cut csg @ 63 Pld & LD 163 jts of 18th prep to tag cmt pmpd 25 sx Class "H' LD 82 jts of tbg. Wo cmt plug @ 6152', planeter you would be seried by the the foregoing is true and the company of th	OPERATIONS (Clearly state proposed work. If well is demarkers and zones pertinent injection rate of 2 Sptd 75 sx Class 100#. Pld out of respectively to MLF. Pld tbg & welded on pull nip 1000. Pld ll jts & csg. Down 6 hrs—te plug. Pld & LD lessent to Lessent Pld tbg to 100 lessent Pld tbg	will pertinent details, and give pertinent dates, in circultionally drilled, give substitute details. The life details will be rectionally drilled, give substitute details with the details with

Displaced cmt out of the w/15 bbls MLF. jts of tbg. Rev clean. WOC 4 hrs. Tagged top of plug @ 3940'. unable to load hole. Pmpd 150 bbls MLF, 20th, Dwn 24 hrs-crew off.

Ran 2-3/8" tbg to 3850'. Pmpd 200 bbls 3-21-83: of MLF w/LCM pill, unable to fill 8-5/8" Pld tbg, installed csg jacks. Pld 200,000 on 8-5/8" csg, unable to free slips.

3-22-83: Ran 2-3/8" tbg to 3850". Pmpd 200 bbls of MLF w/LCM pill, unable to fill 8-5/8" csg. Pld tbg, instld csg jacks. Pld 200,000# on 8-5/8" csg, unable to free slips.

3-23-83: Pld 8-5/8" csg out of slip bowl. Cut off 8-5/8" csg @ 1000'. Pld 15' of csg & stuck. Cut off csg @ 685'. LD 22 jts of csg. Instld BOP & ran 2-3/8" tbg to 700'. Pmpd 40 bbls MLF w/25 sx LCM followed by 200 sx Class "H" cmt. Flushed w/2 BW. Pld tbg, WOC 13 hrs.

3-24-83: Tagged cmt plug @ 740'. Mixed 20 BMLF w/6 sx LCM followed by 100 sx Class H cmt, WOC Tagged plug @ 612'. Pld tbg to 100' from surface. Cut off wellhead, installed dry hole marker, RD Baber WSU & cleaned location.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices dition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on ipplicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. depths (top and bottom) and method casing, liner or tubing pulled and the of place ਰ ş be described in accordance with Federal requirements. Consult local local, area,

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deral and e law and r regional