

UNITED STATES C. C. G. COPY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(Other Instr. is on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME <u>Big Eddy Unit</u>
2. NAME OF OPERATOR <u>Perry R. Bass</u>	8. FARM OR LEASE NAME <u>Big Eddy Sun-Tex Federal</u>
3. ADDRESS OF OPERATOR <u>Box 1178, Monahans, Texas 79756</u>	9. WELL NO. <u>1</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>660' FSL & 1980' FWL, Unit letter N.</u>	10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3485' KDB, 3466' GL</u>
	12. COUNTY OR PARISH <u>Eddy</u>
	13. STATE <u>New Mexico</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>& Delaware completion attempt.</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* Strawn interval 11,350' to 11,360' P&A June 17, 1969.

Pulled rods and tubing. Reran tubing with cast iron cement retainer - set retainer at 11,268' - cemented perforations 11,350' - 11,360' with 50 sacks regular cement (15.0PPG), June 16, 1969. Displaced 5 $\frac{1}{2}$ " OD casing with 9.8PPG salt gel mud. Cut 5 $\frac{1}{2}$ " OD casing at 9008' - displaced annulus behind 5 $\frac{1}{2}$ " OD casing with 9.8 PPG salt gel mud. The following plugs were spotted through the 5 $\frac{1}{2}$ " OD casing on June 21, 1969: (1) 60 sacks regular cement (14.8 PPG) 9008' to 8845'; (2) 60 sacks regular cement (14.7 PPG) 7500' to 7337'; (3) 60 sacks regular cement (14.8 PPG) 5800' to 5637'. All plugs placed with 9.8 PPG salt gel mud between. Pulled and recovered 9008' 5 $\frac{1}{2}$ " OD casing.

Reran 5 $\frac{1}{2}$ " OD casing to 4494.56' and cemented with 275 sacks Incor neat (14.7 to 14.8 PPG). Perforated 5 $\frac{1}{2}$ " OD casing 4269' to 4282' with 2 jet shots per foot - ran tubing - swab tested recovering salt water with a show of gas and no oil at the rate of 15 B/H. Set cast iron retainer at 4248' and cemented perforations 4269' to 4282' with 75 sacks (16.0 PPG) at a maximum pressure of 1000 psi on June 27, 1969. Perforated 5 $\frac{1}{2}$ " OD casing 4219' to 4229' with 2 jet shots per foot - ran tubing - swabbed dry - treated with 5000 gallons sand-oil (1# SPG) at 2300 psi and 21 BPM; total treatment fluid 360 barrels oil. Recovered 80 barrels load oil and 361 barrels formation water (98,000 PPM). Swab tested at 15 BF/H; 98% water and 2% load oil July 5, 1969.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division EngineerDATE July 8, 1969

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

JUL - 9 1969

H. L. BECKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

JUL 14 1969

O. C. C.
ARTESIA, OFFICE