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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K 2933

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	West Lusk Deep Unit
Delaware Apache Corporation ✓	8. Farm or Lease Name
3. Address of Operator	West Lusk Deep Unit
2000 Wilco Building, Midland, Texas	9. Well No.
4. Location of Well	1
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19S</u> RANGE <u>31E</u> NMPM.	Lusk West <i>Strawn</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3503.4 GL	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Noble Drilling Corporation spudded at 3:00 P.M., June 27, 1965. Drilled a 15" hole to 726'. On June 28, 1965, ran 23 joints of 11 3/4" 42#/ft. H-40 ST&C casing. Set at 725'. Halliburton cemented with 300 sacks Class "C" + 8% Gel + 2% CaCl + 150 sacks Class "C" Neat + 2% CaCl. Circulated 10 sacks cement. Tested casing, cement job, and BOP with 800# for 30 minutes. Held OK.

Drilled an 11" hole to 4005'. On July 7, 1965, ran 118 joints of 8 5/8" 32#/ft. ST&C casing. Set at 3780'. Halliburton DV packer collar set at 2210'. Cemented first stage with 250 sacks Class "C" Incor + 2% CaCl. Had 500# pressure increase due to rising cement column. Dropped bomb. Opened ports and set DV packer collar. Cemented second stage with 375 sacks Trinity Litewate. Tested casing, cement job, DV tool, and BOP with 800# for 30 minutes. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. S. Williams TITLE District Engineer DATE July 13, 1965

APPROVED BY M. Armstrong TITLE Oil and Gas Inspector DATE JUL 15 1965

CONDITIONS OF APPROVAL, IF ANY: