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NEW MEXICO OIL CONSERVATION COMMISSION
JUN 27 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L-622 & K-4191	
7. Unit Agreement Name	
8. Farm or Lease Name Hannifin State Com.	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Adobe Oil Company ✓
3. Address of Operator 601 Gihls Tower East
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 19-S RANGE 31-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3503.4

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tom Brown, Inc., Rig #6 was moved in and operations started 6-2-74. This well was originally drilled to a depth of 11,372' by Delaware Apache Corporation and P&A 9-20-65. The well was cleaned out to this total depth and deepened to 12,575'. DST #1 was taken from 12,039-12,150 with a 3000' water blanket. The results were: took 15 min pre-flow, had weak blow. Took 1 hr ISIP, tool open 2 hrs w/fair flow, no GTS. Took 3 hr FSIP. Recovered DP full of gas + 3000' water blanket + 360' gas cut drlg mud. I. hyd. 6157#, 15" pre-flow 1401 to 1444#. One hr ISIP 5119#. Two hr FF 1488 to 1466#. Three hour FSIP 5253#, F. hyd. 6090#. Sample chamber had 1200#, recovered 1350 cc gas cut drlg mud + 12.06 cu. ft. gas. BHT 165 deg. DST #2 was taken from 12,180-12,356 with a 1500' water blanket. The results were: took 20" pre-flow - 170# on 1/4" ck, FTS in 23" (3" after SI), ISI 1 hr, open on 3/4" ck, in 30" had 310#, rate 1.105 M², in 1 hr 420#, rate 1.479 M², water blanket to surface 1 hr 2 min, 1-1/2 hr 430#, rate 1.513 M², 2 hr 450#, 1.581 M², 2-1/2 hr 460# stabilized, 1.615 M². DST #3 was taken from 12,390-12,575 with a 1500' water blanket. The results were: took 15" pre-flow, very weak blow. One hr ISI. Open 1-1/2 hr flow - well was dead. Took 3 hr FSIP, rec 1500' water blanket, 62' drlg fluid. I. hyd 6699#, F. hyd 6699#. IFP 817 to 744# during 15" pre-flow. ISIP 1328#. FFP 817, FSIP 1180# in 3 hrs. BHT 178 deg. Sample chamber 0 pressure, 0 gas, 2300 cc drlg fluid. At total depth of 12,575', 5-1/2" 17#, 20#, 23# casing was run to 12,575' and cemented w/500 sxs class "H" w/3/4 of 1% CFR-2 with 5# KCL/sx. POB 6:30 pm, 6-21-74. Casing tested to 2000# for 8 hrs, held ok. Moved off rotary rig 6-25-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. D. Rogers M. D. Rogers TITLE Vice President DATE June 26, 1974

APPROVED BY W. A. Gossitt TITLE OIL AND GAS INSPECTOR DATE JUN 28 1974

CONDITIONS OF APPROVAL, IF ANY:

