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^{16.} Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.	·

Tom Brown, Inc., Rig #6 was moved in and operations started 6-2-74. This well drilled to a depth of 11,372' by Delaware Apache Corporation and P&A 9-20-65. The well was cleaned out to this total depth and deepened to 12,575'. DST #1 was taken from 12,039-12,150 with a 3000' water blanket. The results were: took 15 min pre-flow, had weak blow. Took 1 hr ISIP, tool open 2 hrs w/fair flow, no GTS. Took 3 hr FSI. Recovered DP full of gas + 3000' water blanket + 360' gas cut drlg mud. I. hyd. 6157#, 15" pre-flow 1401 to 1444#. One hr ISIP 5119#. Two hr FF 1488 to 1466#. Three hour FSIP 5253#, F. hyd. 6090#. Sample chamber had 1200#, recovered 1350 cc gas cut drlg mud + 12.06 cu. ft. gas. BHT 165 deg. DST #2 was taken from 12,180-12,356 with a 1500' water blanket. The results were: took 20" pre-flow - 170# on 1/4" ck, FTS in 23" (3" after SI), ISI 1 hr, open on 3/4" ck, in 30" had 310f, rate 1.105 M2, in 1 hr 420#, rate 1.479M², water blanket to surface 1 hr 2 min, 1-1/2 hr 430#, rate 1.513M², 2 hr 450#, 1.581M², 2-1/2 hr 460# stabilized, 1.615M². DST #3 was taken from 12,390-12,575 with a 1500' water blanket. The results were: took 15" pre-flow, very weak blow. One hr ISI. Open 1-1/2 hr flow - well was dead. Took 3 hr FSIP, rec 1500' water blanket, 62' drlg fluid. I. hyd 6699#, F. hyd 6699#. IFP 817 to 744# during 15" pre-flow. ISIP 1328#. FFP 817, FSIP 1180# in 3 hrs. EHT 178 deg. Sample chamber 0 pressure, 0 gas, 2300 cc drlg fluid. At total depth of 12,575', 5-1/2" 17#, 20#, 23# casing was run to 12,575' and cemented w/500 sxs class "H" w/3/4 of 1% CFR-2 with 5# KCL/sx. POB 6:30 pm, 6-21-74. Casing tested to 2000# for 8 hrs, held ok. Moved off rotary rig 6-25-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. A. Huge M. D. Rogers	TITLE Vice President	DATE June 26, 1974
APPROVED BY W. a. Grossett	TITLE OIL AND GAS INSPECTOR	DATE JUN 281974

CONDITIONS	OF	APPROVAL,	ιF	ANY
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