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NEW MEXICO OIL CONSERVATION COMMISSION

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**JUL 29 1974**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

**O. C. C.**

**ARTESIA, OFFICE**

|  |  |  |
|--|--|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-  |  | 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator<br><b>Adobe Oil Company</b>  |  | 5. State Oil & Gas Lease No.<br><b>L-622 &amp; K-4191</b>  |
| 3. Address of Operator<br><b>601 Gihls Tower East, Midland, Texas 79701</b>  |  | 7. Unit Agreement Name   |
| 4. Location of Well<br>UNIT LETTER <b>660 P</b> , <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE, SECTION <b>16</b> TOWNSHIP <b>19-S</b> RANGE <b>31-E</b> NMPM. |  | 8. Farm or Lease Name<br><b>Hannifin State Com.</b>  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3503.4 GR</b>  |  | 9. Well No.<br><b>1</b>  |
|  |  | 10. Field and Pool, or Wildcat<br><b>Wildcat</b>   |
|  |  | 12. County<br><b>Eddy</b>  |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6/26/74 rigged up Well Service rig. Ran 2-7/8" tubing to 12,300' and circulated KCL water. Spotted 200 gal acetic acid on bottom. Perforated one hole at 12,187, 189, 190, 192, 193, 195, 196, 198, 12,207, 210, 212, 221, 223, and 225'. Set Otis permanent packer at 12,000' with blanking plug. Ran tubing in hole and latched onto packer. Could not retrieve blanking plug. Tore up packer and pushed to bottom. Ran Baker loc-set packer and set at 11,900'. Swbd well and well started to flowing. Acidized well with 2500 gal 7-1/2% MS acid on 7/16/74. Well kicked off and started flowing. We are now flowing well to clean up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. H. O'Leary*

TITLE **Vice President**

DATE **July 26, 1974**

APPROVED BY *W.A. Gussert*

TITLE **OIL AND GAS INSPECTOR**

DATE **JUL 29 1974**

CONDITIONS OF APPROVAL, IF ANY: